Form IV - A

Short -term Inter- State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May '2022

	Period of Po	ower Delivery	Time of Po	wer Delivery		Purcha	ased from			Sold to		8		
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Tradin	g Transactions												
1	01.05.2022	31.05.2022	00:00	24:00:00	20.29	M/s Jaypee Bina Thermal Power Plant, Madhya Pradesh	IPP	Madhya Pradesh	HPPC, Haryana	Discom	Haryana	5.05	5.07	0.02
2	01.05.2022	31.05.2022	00:00	24:00:00	87.58	M/s Jaypee Nigrie Super Thermal Power Plant (JNSTPP), Madhya Pradesh	IPP	Madhya Pradesh	HPPC, Haryana	Discom	Haryana	5.05	5.07	0.02
В	nter State Trading	Transactions thr	ough Swappii	ng or Banking A	rrangement									
1 2 3						N	IIL							
c c	ross Border Trans	sactions												
2 3						N	IL							
		Grand Tota	ıl		107.87	T		Т						

Note: (1) Data shall be submitted transaction- wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commision, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.

donsumer, trader (when

Form IV -B

Short -term Inter- State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : May '2022

	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	P	urchased fror	n		Sold to				
r. No.	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Tra	ding Transactio	ons											
1														
2							NI	L						
3														
В	Inter State Trac	ding Transactio	ns through Sw	apping or Bank	ing Arrangem	ent								
1														
2							NIII							
3							NIL	-						
С	Cross Border T	ransactions												
1														
2							NIII							
							NIL							

Peak Period (Evening Peak from 17:00hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time. *Peak →

Data shall be submitted transaction- wise and should not be aggregated. Note: (1)

Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when Note: (2)

Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note: (3) Note: (4)

Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee. Note: (5)

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -C

Short -term Inter- State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

<u>Month</u>	1		y '2022	ZOTO/OLIKO (ateu 23.04.2	<u>010</u>								
	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled		Purchased from	ased from Sold to						
Sr. No.	Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹/kwh)	Sale Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Inter State Trad	ing Transactions												
1											,			
2							NI							
3							INII	_						
В	Inter State Tradi	ng Transactions	through Swappi	ing or Banking A	rrangement									
1					J									
2							AIII							
3							NIL	-						
С	Cross Border Tra	ansactions												
1														
2							.							
3							NIL							

Note : (1)	Data shall be submitted transaction- wise and should not be aggregated.
Note : (2)	Indicate the names and the section will should not be aggregated.
(2)	Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licenses.

egory of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc.

Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note: (3) Note: (4)

Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee. Note: (5)

Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (6)

Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.





Form IV -D

Long -term Inter- State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

May '2022April '2022

	Period of Po	ower Delivery	Scheduled Volume		Purchased from			Sold to		
Sr. No.	Start Date End Date (DD/MM/YYYY) (DD/MM/YYYY)		(Mus)	Name of the Seller Category State		State	Name of the Buyer			Sale Price (₹/kwh)
Α	Inter State Trading Tra	nsactions			l .				Otate	
1		,								
2										
3					N	IL				
В	Inter State Trading Tran	nsactions through Swar	oping or Banking Arrang	emont						
1				ement						
2										
. 3					NI	L				
С	Cross Border Transacti	ons								
1										
2										
3					NI	L				

Indicate the names and the category of the seller/ buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, Commercial open access consumer, trader (when applicable) etc. Note: (2) Note: (3) Data shall be posted on the website of the electricity trader with link on the home page as Statutory Information Note: (4)

Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee. Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an excel Sheet By E-mail and through Saudamini portal (E-monitoring) Note: (5) Note: (6) Full form of abbreviations used for Name of the seller/ Buyer etc. shall be provided at the end of the Table.



Form IV -E

Intra - State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC Limited

Month: May '2022

Sr. No.	Total Transacted Volume (MU's)	State
	Short Term Transactions	
1	NIL	
2		
3		
4		
	Long Term Transactions	
1		
2		
3	NI	IL
4		

Note: (1) Note: (2) Total Transacted Volume shall be aggregated for all transactions within each state Name of the parties and the price of these transactions are not required.

- January

Form IV -F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: May '2022

Sr. No.	Date of Delivery	Total Scheduled Volume	Purchase	d from	Sold to	
3r. NO.	(DD/MM/YYYY)		Name of Seller / Name of PX State		Name of Buyer / Name of PX	State
1						
2						
3						
4				NIL		
5				1412		
6						
7						

Note: Trading Margin shall be charged for each 15 minuted contract seperately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Form IV -F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr. No.	Name of the client	IEX	PXIL
	chene	Margin charged (₹/kwh)	Margin charged (₹/kwh)
, 1		·	
2			
3			
4		NIL	
5			
6			
7			

Form IV - G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: NHPC LIMITED

Month

: May '2022

	Name of Power	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	Purchas	Purchased from		d to	Transactio	Tradina
Sr. No.	Exchange (IEX/PXIL)	Start Date (DD/MM/YYY Y)	End Date (DD/MM/YYY Y)	Start Time (HH:MM)	Start Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	n Price (₹/kwh)	Trading Margin (₹/kwh)
Α	Intra- Day Cor	ntracts	1		1.			-				
1						NIL						
В	Day- Ahead C	ontingency Co	ntracts					****		4		
1						NIL						
С	Daily Contract	ts / Any Day co	ntracts			***************************************						
1						NIL						
D	Weekly Contra	ects										
1						NIL						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.





Form IV - H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: May '2022

Sr. No.	Name of REC Client generator / Obligated Entities)		Name of Power Exchange	Volume (REC s)	Market Clearing Price (₹/REC)	Trading Margin (₹/REC)
			Non Solar REC s			
			NIL			
			Solar REC s			
			NIL			,

Note: 1 REC = 1 MWh





Form IV - I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: May '2022

	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of	Contract	Purchased from		Sold To			
Sr. No.	dd/mm/yyyy	(₹/kwh)	(₹/kwh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State		
Α		ROUND THE CLOCK										
						NIL						
В						PEAK						
	NIL											
С		-			OTHER	THAN RTC & PI	EAK					
	NIL											

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.





Form-IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : NHPC LIMITED

Date of Trading: May '2022

		Total Scheduled	Purchased	d From	Solo	d To	
Sr. No.	Date of Delivery (DD/MM/YYYY)	Volume (MUs) for each client	Name of Seller/ Name of PX	State		ne of Buyer/ ame of PX	
			NIL				

Form-K- Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

		IEX	PXIL	Remarks			
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	`			
NIL							



Form IV -L

GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees (Day Ahead Contingency)

Name of the Trading Licensee : NHPC Limited

Licence Details (No. & Date): 80/Trading Licence /2018/CERC dated 23.04.2018

Month : May '2022

	nay 2022						Durchas	ad from	Colo	14-			
	I manie or	Period of Po	wer Delivery	Time of Power Delivery		Scheduled	Purchased from		Sold to		Transaction	Trading	
Sr.No.		(DD-MON- YYYY)	End Date (DD-MON- YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Name of the Buyer	State	Price (Rs/Kwh)	Margin (Rs/Kwh)	Remarks
Α	Intra-Day Contracts												
1													
2	NIL												
3													
В	Day-Ahead Contigency Contracts												
1													
2	NIL												
3													
С	Daily Contracts												
1													
2	NIL NIL												
3													
D	Weekly Contracts												
1													
2							NIL						
3													





Form - M

Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May '2022

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Nil

Note:

(1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)

- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial Buildings; Petrochemical.
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)





Form- N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licencee:

NHPC Limited

Licence Details:

80/Trading Licence /2018/CERC dated 23.04.2018

Month:

May '2022

		Way ZOZZ						
Sr. No.	Date of Delivery	Scheduled Volume under GDAM	Name of Seller/ Name of PX	Purchas	ed From	Sold To		Remarks
	(DD-MM-YYYY)	(MUs)		Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	,
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

NIL

Note

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)





Form - N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licencee: NHPC Limited

Licence Details: 80/Trading Licence /2018/CERC dated 23.04.2018

Month: May '2022

		T			
Sr. No.	Name of the Client	IEX	PXIL	Remarks	
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)		
(1)	(2)	(3)	(4)	(5)	
			(-)	(5)	

NIL

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through

Saudamini portal (E-monitoring)



