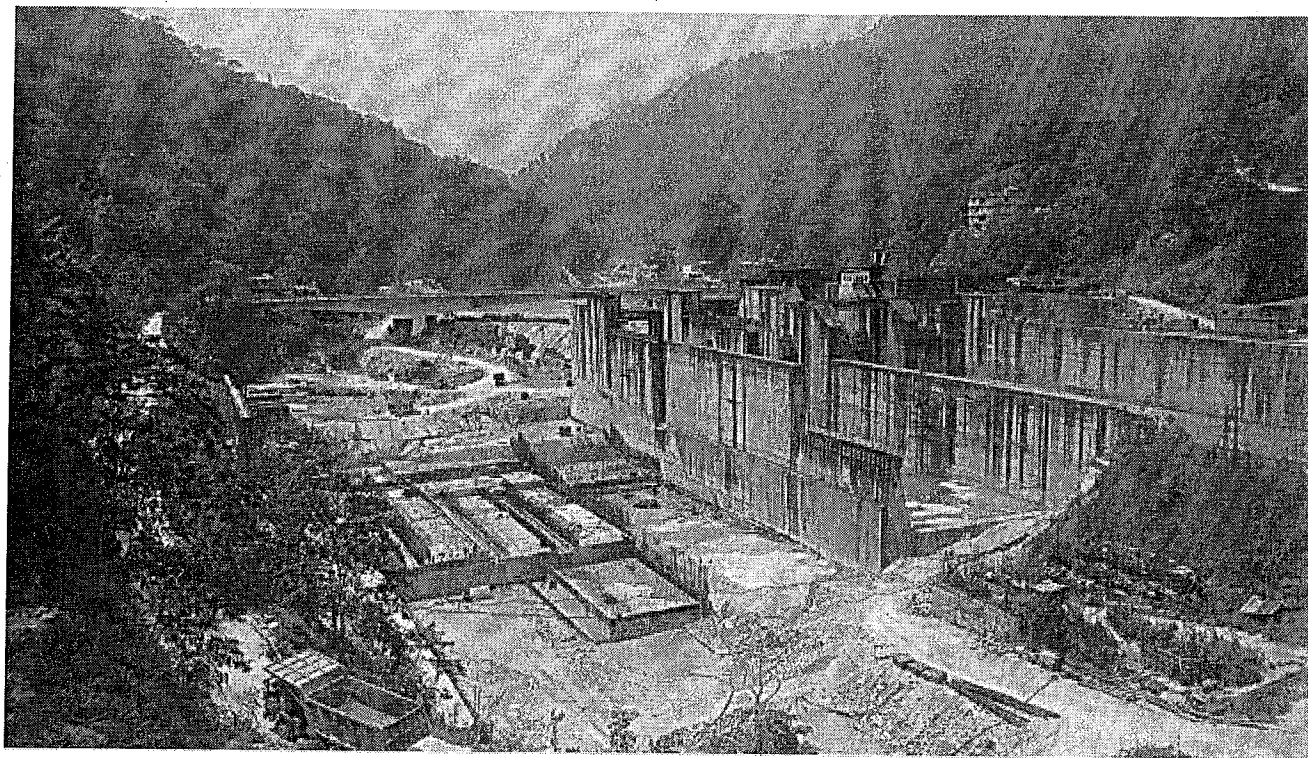


# **Lanco Teesta Hydro Power Limited**

**(A Wholly Subsidiary of NHPC Limited)**

**CIN: U40109TG2000GOI034758**



**ANNUAL ACCOUNTS AS ON 31<sup>ST</sup> MARCH, 2022**

**AMOUNT IN LAKHS**

**INDEPENDENT AUDITOR'S REPORT****To Members of Lanco Teesta Hydro Power Limited****Report on the Audit of the Financial Statements****Opinion**

We have audited the accompanying Ind AS financial statements of **Lanco Teesta Hydro Power Limited** ("the Company"), which comprise the Balance Sheet as at March 31, 2022, and the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and Cash Flow Statement for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the accounting standard specified under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India.

(a) in the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2022.

(b) in the case of the Statement of Profit & Loss, of the loss of the Company for the year ended on that date.

(c) in the case of the Cash Flow Statement of the cash flows for the year ended on that date.

(d) in the case of Statement of Changes in Equity, of the changes in equity for the year ended on that date.

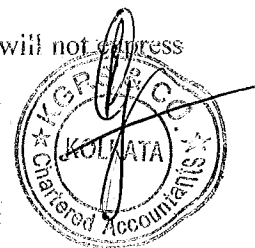
**Basis for Opinion**

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the *Code of Ethics* issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

**Information Other than the Financial Statements and Auditor's Report Thereon**

The Company's Board of Directors is responsible for the other information. The other information comprises of the information included in the Board Report including Annexures to Board Report but does not include the financial statements and our auditors' report thereon. The Board Report is expected to be made available to us after the date of this auditors' report.

Our opinion on the financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.



In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

When we read the Board report, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance.

### **Responsibilities of Management and Those Charged with Governance for the Ind AS Financial Statements**

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards ("Ind AS") specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules 2015, as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

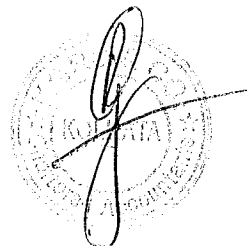
Those Board of Directors are also responsible for overseeing the Company's financial reporting process.

### **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

A handwritten signature in black ink is written over a circular stamp. The stamp contains the text "KGRS & CO" and "CHARTERED ACCOUNTANTS" around the perimeter, with a central emblem.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

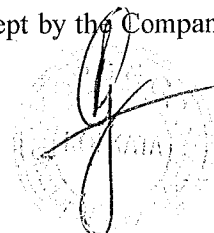
Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

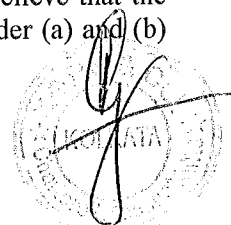
We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

#### **Report on Other Legal and Regulatory Requirements**

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "Annexure A" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required under section 143(5) of the Act, we give in "Annexure C", a statement on the Directions issued by the Comptroller & Auditor General of India, action taken thereon and its impact on the financial statements of the Company.
3. As required by Section 143(3) of the Act, we report that:
  - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
  - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.



- c) The Balance Sheet, the Statement of Profit and Loss including Other Comprehensive Income, the Statement of Changes in Equity and the Statement of Cash Flow dealt with by this Report are in agreement with the books of account.
- d) In our opinion, the aforesaid financial statements comply with the Indian Accounting Standards specified under Section 133 of the Companies Act, 2013, read with Companies (Indian Accounting Standard) Rules, 2015, as amended.
- e) Pursuant to notification no. G.S.R. 463(E) dated 5th June, 2015 issued by the Ministry of Corporate Affairs, Section 164(2) of the Act pertaining to the disqualification of the Directors is not applicable to the Company.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
- g) The reporting requirements in terms of section 197(16) of the Act, as amended is not applicable to the Company.
- h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 as amended, in our opinion and to the best of our information and according to the explanations given to us:
  - (i) The Company does not have any pending litigation which could have impact on its financial position in its financial statements. Refer Note No 34.1.
  - (ii) The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
  - (iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
  - (iv) (a) The Management has represented that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
  - (b) The Management has represented, that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
  - (c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement.



(v) During the year the Company has not declared or paid dividend under section 123 of the Companies Act, 2013.

**For KGRS & Co**  
**Chartered Accountants**  
**Firm Registration No. 310014E**

*P. Dasgupta*



**(P. Dasgupta)**  
**Partner**  
**Membership No. 303801**  
**UDIN: 22303801AIRJUK1308**

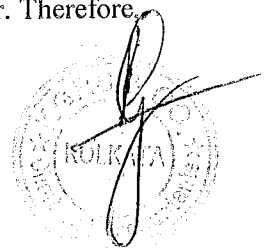
**Place: Kolkata**  
**Date: May 9, 2022**

**ANNEXURE A TO THE INDEPENDENT AUDITORS' REPORT**

(Referred to in Independent Auditors' Report on even date)

To the best of our information and according to the explanations provided to us by the Company and the books of account and records examined by us in the normal course of audit, we state that:

1. In respect of the Company's Property, Plant and Equipment and Intangible Assets:
  - (a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment and relevant details of right-of-use assets.  
(B) The Company has maintained proper records showing full particulars of intangible assets.
  - b) The Company has physically verified its Property, Plant and Equipment and Right-of-use assets during the year. No material discrepancies were noticed on such verification.
  - c) According to the informations and explanations given to us and on the basis of our examination of the records of the Company, there are no immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favour of the lessee) which are held in the name of the Company.
  - d) The Company has not revalued any of its Property, Plant and Equipment (including right-of-use assets) and intangible assets during the year.
  - e) No proceedings have been initiated during the year or are pending against the Company as at March 31, 2022 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.
2.
  - a) The Company does not have any inventory and hence reporting under clause 3(ii)(a) of the Order is not applicable.
  - b) The Company has not been sanctioned working capital limits in excess of ₹ 5 crore, in aggregate, at any points of time during the year, from banks or financial institutions on the basis of security of current assets and hence reporting under clause 3(ii)(b) of the Order is not applicable.
3. During the year the company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties and hence reporting under clause 3(iii)(a) to (f) of the Order is not applicable to the Company.
4. In terms of the information and explanations sought by us and given by the company and the books and records examined by us in the normal course of audit and to the best of our knowledge and belief the Company has not granted any loans, made any investments, given any guarantee and security in terms of Section 185 and 186 of the Companies Act 2013 Therefore, the provisions of Clause 3(iv) of the Order are not applicable to the Company.
5. The Company has not accepted any deposits or amounts which are deemed to be deposits within the meaning of Section 73 - 76 of the Act and the rules framed there under. Therefore, the provisions of Clause 3(v) of the Order are not applicable to the Company.



6. The Company is not required to maintain cost records as prescribed by the Central Government under section 148(1) of the Companies Act, 2013. Therefore, the provisions of Clause 3 (vi) of the Order are not applicable to the Company.
7. a) According to information and explanations given to us and on the basis of our examination of the books of account, and records, the Company has been generally regular in depositing undisputed statutory dues including Goods and Services Tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities. No amount is outstanding in respect of these dues as on balance sheet date for a period of more than six months from the date they became payable.  
  
b) According to the information and explanation given to us, there are no statutory dues specified in Clause 3 (vii)(a) outstanding which have not been deposited by the Company on account of any dispute.
8. There were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).
9. (a) The Company has not taken any loans or other borrowings from any lender. Hence reporting under clause 3(ix)(a) of the Order is not applicable.  
  
(b) The Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.  
  
(c) The Company has not taken any term loan during the year and there are no outstanding term loans at the beginning of the year and hence, reporting under clause 3(ix)(c) of the Order is not applicable.  
  
(d) According to the information and explanations given to us, and the procedures performed by us, and on an overall examination of the financial statements, the Company has not raised funds on short-term basis and hence, reporting under clause 3(ix)(d) of the Order is not applicable.  
  
(e) The Company does not have any subsidiaries, associates or joint ventures and hence, reporting under clause 3(ix)(e) of the Order is not applicable.  
  
(f) The Company has not raised any loans during the year and hence reporting on clause 3(ix)(f) of the Order is not applicable.
10. (a) In our opinion and according to information and explanations given by the management, the Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable.  
  
(b) During the year, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully or partly or optionally) and hence reporting under clause 3(x)(b) of the Order is not applicable.
11. (a) During the course of our examination of the books and records of the Company, and according to the information and explanations given to us, we have neither come across any instance of fraud by the Company nor material fraud on the Company, noticed or reported during the year, nor have we been informed of such cases by the Management.

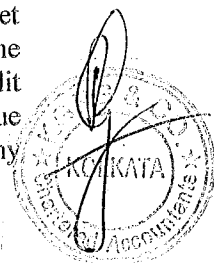




(b) No report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report.

(c) During the course of our examination of the books and records of the Company, and according to the informations given by the management, the Company has not received any whistle blower complaints during the year.

12. The Company is not a Nidhi Company as specified in Section 406 of the Companies Act 2013 and the Companies (Nidhi Companies) Rules, 2014. Therefore, the provisions of Clause 3 (xii) of the order are not applicable to the company.
13. In terms of the information and explanations sought by us and given by the company and the books and records examined by us in the normal course of audit and to the best of our knowledge and belief, all transactions with the related parties are in compliance with section 177 and 188 of the Companies Act, 2013 wherever applicable and details thereof have been disclosed in the financial statements as required by relevant Accounting Standards.
14. (a) In our opinion and according to information and explanations given by the management, the Company has an adequate internal audit system commensurate with the size and the nature of its business.  
  
(b) We have considered, the internal audit reports for the year under audit, issued to the Company during the year and till date, in determining the nature, timing and extent of our audit procedures.
15. In terms of the information and explanations sought by us and given by the company and the books and records examined by us in the normal course of audit and to the best of our knowledge and belief, the Company has not entered into any non-cash transactions with directors or persons connected with him in terms of Section 192 of the Companies Act 2013. Therefore, the provisions of Clause 3 (xv) of the Order are not applicable to the Company.
16. (a) During the course of our examination of the books and records of the Company, and according to the information and explanations given to us, in our opinion, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Hence, reporting under clause 3(xvi)(a), (b) and (c) of the Order is not applicable.  
  
(b) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under clause 3(xvi)(d) of the Order is not applicable.
17. The Company has incurred cash losses of Rs.20.19 lakhs during the financial year and Rs.20.75 lakhs in the immediately preceding financial year.
18. There has been no resignation of the statutory auditors of the Company during the year.
19. On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

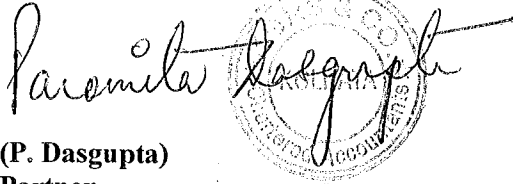


20. The Company is not required to undertake Corporate Social Responsibility (CSR) activities in accordance with Section 135 of the Companies Act, 2013. However, the Company has voluntarily made contribution toward CSR activities during the year which are unspent till date of our report. Refer Note 29 and 34(13) of the Financial Statements.

**For KGRS & Co**

**Chartered Accountants**

**Firm Registration No. 310014 E**



**(P. Dasgupta)**

**Partner**

**Membership No 303801**

**UDIN: 22303801AIRJUK1308**

**Place: Kolkata**

**Date: May 9, 2022**

**ANNEXURE B TO THE INDEPENDENT AUDITORS' REPORT**  
(Referred to in Independent Auditors' Report on even date)

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")**

We have audited the internal financial controls over financial reporting of **Lanco Teesta Hydro Power Limited** ("the Company") as of March 31, 2022 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

**Management's Responsibility for Internal Financial Controls**

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

**Auditors' Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

A circular stamp with the text "KGRS & CO" around the perimeter. In the center, there is a handwritten signature in dark ink.

### **Meaning of Internal Financial Controls Over Financial Reporting**

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that

(1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;

(2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and

(3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

### **Inherent Limitations of Internal Financial Controls Over Financial Reporting**

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

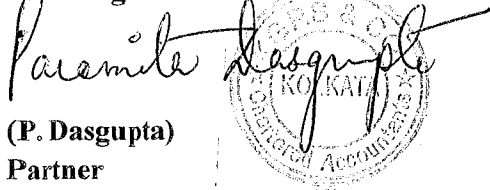

### **Opinion**

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

**For KGRS & Co**

**Chartered Accountants**

**Firm Registration No. 310014 E**

**(P. Dasgupta)**

**Partner**

**Membership No. 303801**

**UDIN: 22303801AIRJUK1308**

**Place: Kolkata**

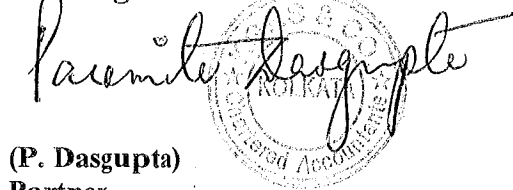
**Date: May 9, 2022**

**ANNEXURE C TO THE INDEPENDENT AUDITORS' REPORT**

(Referred to in Independent Auditors' Report on even date)

**General Directions under section 143(5) of the Companies Act, 2013 in respect of Lanco Teesta Hydro Power Limited for the financial year 2021-2022:**

Sl. No.	Questionnaires	Remarks
1	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	<p>According to the information and explanations given to us and based on our audit, all accounting transactions are routed through ERP system implemented by the Company. Yearend Financial Statements are compiled offline based on balances and transactions generated from ERP system.</p> <p>We have neither been informed nor we have come across during the course of our audit any accounting transactions having impact on the integrity of the accounts along with the financial implications which have been processed outside the IT system.</p>
2	Whether there is any restructuring of an existing loan or cases of wavier/write off of debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for?	According to the information and explanations given to us and based on our audit, there is no existing debts / loans / interest etc. made by lender to the Company which require restructuring due to inability to repay.
3	Whether funds (grants/ subsidy etc.) received / receivable for specific schemes from Central / State Government or its agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	No such funds received. Accordingly, there is no impact on the financial statements.

**For KGRS & Co****Chartered Accountants****Firm Registration No. 310014E****(P. Dasgupta)****Partner****Membership No 303801****UDIN: 22303801AIRJUK1308****Place: Kolkata****Date: May 9, 2022**



# LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN: U40109TG2000GOI034758

## BALANCE SHEET AS AT 31ST MARCH, 2022

(₹ in Lakhs)

PARTICULARS	Note No.	As at 31st March, 2022	As at 31st March, 2021
<b>ASSETS</b>			
(1) <b>NON-CURRENT ASSETS</b>			
a) Property, Plant and Equipment	2.1	436.32	364.58
b) Capital Work In Progress	2.2	1,30,473.75	96,387.06
c) Right Of Use Assets	2.3	1,959.06	1,853.93
d) Investment Property	2.4	-	-
e) Intangible Assets	2.5	14.99	0.09
f) Intangible Assets under development	2.6	-	-
g) <b>Financial Assets</b>			
i) Investments	3.1	-	-
ii) Trade Receivables	3.2	-	-
iii) Loans	3.3	-	-
iv) Others	3.4	-	-
h) Non Current Tax Assets (Net)	4	81.02	-
i) Other Non Current Assets	5	19,868.58	1,886.47
<b>TOTAL NON CURRENT ASSETS.</b>		<b>1,52,833.72</b>	<b>1,00,492.14</b>
(2) <b>CURRENT ASSETS</b>			
a) Inventories	6	-	-
b) <b>Financial Assets</b>			
i) Investments	6	-	-
ii) Trade Receivables	7	-	-
iii) Cash and Cash Equivalents	8	784.17	3,424.94
iv) Bank balances other than Cash and Cash Equivalents	9	8.62	1,008.13
v) Loans	10	2.60	13.28
vi) Others	11	189.29	62.80
c) Current Tax Assets (Net)	12	2.75	2.75
d) Other Current Assets	13	531.15	19.01
<b>TOTAL CURRENT ASSETS</b>		<b>1,518.58</b>	<b>4,530.91</b>
(3) <b>Regulatory Deferral Account Debit Balances</b>	14	-	-
<b>TOTAL ASSETS</b>		<b>1,54,352.30</b>	<b>1,05,023.05</b>
<b>EQUITY AND LIABILITIES</b>			
(1) <b>EQUITY</b>			
(a) Equity Share Capital	15.1	1,44,050.00	97,050.00
(b) Other Equity	15.2	4,046.10	6,566.29
<b>TOTAL EQUITY</b>		<b>1,48,096.10</b>	<b>1,03,616.29</b>
(2) <b>LIABILITIES</b>			
<b>NON-CURRENT LIABILITIES</b>			
a) <b>Financial Liabilities</b>			
i) Borrowings	16.1	-	-
ia) Lease Liabilities	16.2	244.41	165.51
ii) Other financial liabilities	16.3	854.14	3.19
b) Provisions	17	-	-
c) Deferred Tax Liabilities (Net)	18	-	-
d) Other non-current Liabilities	19	-	-
<b>TOTAL NON CURRENT LIABILITIES</b>		<b>1,098.55</b>	<b>168.70</b>
(3) <b>CURRENT LIABILITIES</b>			
a) <b>Financial Liabilities</b>			
i) Borrowings	20.1	-	-
ia) Lease Liabilities	20.2	85.36	40.42
ii) Trade Payables	20.3	-	-
Total outstanding dues of micro enterprises and small enterprises		-	4.26
Total outstanding dues of Creditors other than micro enterprises and small enterprises		1,762.38	505.17
iii) Other financial liabilities	20.4	2,850.36	248.41
b) Other Current Liabilities	21	194.13	228.76
c) Provisions	22	265.42	211.04
d) Current Tax Liabilities (Net)	23	-	-
<b>TOTAL CURRENT LIABILITIES</b>		<b>5,157.65</b>	<b>1,238.06</b>
<b>TOTAL EQUITY &amp; LIABILITIES</b>		<b>1,54,352.30</b>	<b>1,05,023.05</b>

Accompanying notes to the Financial Statements

1-35

In terms of our report of even date

For KGRS & CO

Chartered Accountants

Firm Registration No. 310014E

*(P Dasgupta)*  
Partner  
Membership No. 303801

For and on behalf of  
Lanco Teesta Hydro Power Limited

(S. N. Upadhyay)  
Director  
DIN: 09260778

(S. P. Mukherjee)  
CEO  
PAN: AAAPM0725E

(A. K. Nauriyal)  
Director  
DIN: 09451983

(Sharan Chandra)  
CFO  
PAN: ADCPC3571D

(Tarun Ahuja)  
Company Secretary  
M.No. A37926

Place: Balutar, Sikkim  
Date: 09th May 2022



# LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)  
CIN: U40109TG2000GOI034758

## STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31ST MARCH, 2022

(₹ in Lakhs)

PARTICULARS	Note No.	For the year ended 31st March, 2022	For the year ended 31st March, 2021
<b>INCOME</b>			
i) Revenue from Operations	24.1	-	-
ii) Other Income	24.2	-	-
<b>TOTAL INCOME</b>		-	-
<b>EXPENSES</b>			
i) Purchase of Power - Trading	25.1	-	-
ii) Generation Expenses	25.2	-	-
iii) Employee Benefits Expense	26	-	-
iv) Finance Costs	27	-	-
v) Depreciation and Amortization Expense	28	-	-
vi) Other Expenses	29	20.19	20.75
<b>TOTAL EXPENSES</b>		20.19	20.75
<b>PROFIT BEFORE EXCEPTIONAL ITEMS, REGULATORY DEFERRAL ACCOUNT BALANCES AND TAX</b>		(20.19)	(20.75)
Exceptional items		-	-
<b>PROFIT BEFORE REGULATORY DEFERRAL ACCOUNT BALANCES AND TAX</b>		(20.19)	(20.75)
<b>Tax Expenses</b>	30	-	-
i) Current Tax		-	-
ii) Adjustments for Income Tax		-	-
iii) Deferred Tax		-	-
<b>Total Tax Expenses</b>		-	-
<b>PROFIT FOR THE YEAR BEFORE NET MOVEMENTS IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>		(20.19)	(20.75)
Movement in Regulatory Deferral Account Balances (Net of Tax)	31	(20.19)	(20.75)
<b>PROFIT FOR THE YEAR (A)</b>		(20.19)	(20.75)
Profit for the year from continuing operations (A)		(20.19)	(20.75)
Profit from discontinued operations		-	-
Tax expense of discontinued operations		-	-
Profit from discontinuing operations after tax		-	-
<b>OTHER COMPREHENSIVE INCOME (B)</b>	30	-	-
(i) Items that will not be reclassified to profit or loss (Net of Tax)		-	-
(a) Remeasurement of the post employment defined benefit obligations		-	-
Less:-Movement in Regulatory Deferral Account Balances in respect of tax on defined benefit obligations		-	-
-Movement in Regulatory Deferral Account Balances-Remeasurement of post employment defined benefit obligations		-	-
Less: Impact of Tax on Regulatory Deferral Accounts		-	-
<b>Sub total (a)</b>		-	-
(b) Investment in Equity Instruments		-	-
<b>Sub total (b)</b>		-	-
<b>Total (i)=(a)+(b)</b>		-	-
(ii) Items that will be reclassified to profit or loss (Net of Tax)		-	-
- Investment in Debt Instruments		-	-
<b>Total (ii)</b>		-	-
<b>Other Comprehensive Income (B)=(i)+(ii)</b>		-	-
<b>TOTAL COMPREHENSIVE INCOME FOR THE YEAR (A+B) (COMPRISING PROFIT AND OTHER COMPREHENSIVE INCOME FOR THE YEAR)</b>		(20.19)	(20.75)
<b>Earning per share (Basic and Diluted) (Equity shares, face value of ₹ 10/- each)</b>	34 (12)	-	-
Before movements in Regulatory Deferral Account Balances		-	-
After movements in Regulatory Deferral Account Balances		-	-

Accompanying notes to the Financial Statements

1-35

In terms of our report of even date  
For KGRS & CO  
Chartered Accountants  
Firm Registration No. 310014E

*Premite Dasgupta*  
(P Dasgupta)  
Partner  
Membership No. 303801

For and on behalf of  
Lanco Teesta Hydro Power Limited

*(S. N. Upadhyay)*  
Director  
DIN: 09260778

*(A. K. Nauriyal)*  
Director  
DIN: 09451983

*(S. P. Mukherjee)*  
CEO  
PAN: AAAPM0725E

*(Sharad Chandra)*  
CFO  
PAN: ADCPC3571D

Place: Balutar, Sikkim  
Date: 09th May 2022

*(Arjun Ahuja)*  
Company Secretary  
M.No. A37926



# LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)  
CIN: U40109TG2000GOI034758

## STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31ST MARCH, 2022

(₹ in Lakhs)

PARTICULARS	For the year ended 31st March, 2022	For the Year ended 31st March, 2021
<b>A. CASH FLOW FROM OPERATING ACTIVITIES</b>		
Profit before tax for the year including movements in Regulatory Deferral Account Balance	(20.19)	(20.75)
Less: Movement in Regulatory Deferral Account Balances	-	-
Profit before Tax	(20.19)	(20.75)
<b>ADD :</b>		
Depreciation and Amortisation	-	-
Finance Costs	-	-
Provisions (Net Loss)	-	-
Tariff Adjustment (loss)	-	-
Sales adjustment on account of Exchange Rate Variation	-	-
Loss/(Profit) on sale of assets/Claims written off	-	-
	(20.19)	(20.75)
<b>LESS :</b>		
Advance against Depreciation written back	-	-
Provisions (Net gain)	-	-
Net Gain/Loss on sale of Investments	-	-
Adjustment of Consultancy Charges in LDHCL converted to Equity	-	-
Dividend Income	-	-
Interest Income including Late Payment Surcharge	-	-
Exchange rate variation	-	-
Other Adjustments	-	-
Fair Value Adjustments	-	-
Amortisation of Government Grants	-	-
	(20.19)	(20.75)
<b>Cash flow from Operating Activities before Operating Assets and Liabilities adjustments and Taxes</b>	(20.19)	(20.75)
<b>Changes In Operating Assets and Liabilities:</b>		
Inventories	-	-
Trade Receivables	-	-
Other Financial Assets, Loans and Advances	1,011.27	(4,213.98)
Other Financial Liabilities and Provisions	(1,004.87)	704.93
	6.40	(3,509.05)
<b>Cash flow from operating activities before taxes</b>	(13.79)	(3,529.80)
Less : Taxes Paid	81.02	2.75
<b>NET CASH FLOW FROM OPERATING ACTIVITIES (A)</b>	(94.81)	(3,532.55)
<b>B. CASH FLOW FROM INVESTING ACTIVITIES</b>		
Purchase of Property, Plant and Equipment, Other Intangible Assets & Expenditure on construction projects (including expenditure attributable to construction forming part of Capital Work in Progress for the year) - Net of Grant	(46,935.86)	(1,550.30)
Proceeds from Sale of Investment	-	-
Dividend Income	-	-
<b>NET CASH FLOW FROM/USED IN INVESTING ACTIVITIES (B)</b>	(46,935.86)	(1,550.30)
<b>C. CASH FLOW FROM FINANCING ACTIVITIES</b>		
Issue/Buyback of Equity Shares (including Premium Payment)	44,500.00	7,500.00
Dividend and Tax on Dividend Paid	-	-
Proceeds from Borrowings	-	-
Repayment of Borrowings	-	-
Interest and Finance Charges	(31.11)	(21.02)
Repayment of Lease Liability	(78.98)	(37.17)
<b>NET CASH FLOW FROM/USED IN FINANCING ACTIVITIES (C)</b>	44,389.91	7,441.81
<b>D. NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS (A+B+C)</b>	(2,640.76)	2,358.97
Cash and Cash Equivalents at the beginning of the year	3,424.94	1,065.97
Cash and Cash Equivalents at the close of the year	784.17	3,424.94

The above Statement of Cash Flows is prepared in accordance with the Indirect method prescribed in Ind AS 7 - "Statement of Cash Flows".







# LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)  
CIN: U40109TG2000GOI034758

## EXPLANATORY NOTES TO STATEMENT OF CASH FLOWS

- 1 Cash and Cash equivalents consists of Cash in hand, cheques/drafts in hands and Bank Balances including Short Term Deposits with original maturity of less than three months. The details of Cash and Cash equivalents is as under:

	(₹ in Lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
<b>Balances with Banks</b>		
With scheduled Banks:		
- In Current Account	784.17	3,424.94
- In Deposits Account	-	-
(Deposits with original maturity of less than three months)		
Cash on Hand	-	-
<b>Cash and Cash equivalents</b>	<b>784.17</b>	<b>3,424.94</b>

- 2 Interest and finance charges in Cash Flow from Financing Activities includes borrowing cost of ₹ Nil (Previous year ₹ Nil) capitalised during the period on account of Expenditure attributable to construction (EAC).
- 3 Amount of undrawn loan as on 31.03.2022 : ₹ Nil (Previous Year ₹ Nil).
- 4 Company has incurred ₹ Nil in cash on account of Corporate Social Responsibility (CSR) expenditure during the year ended 31.03.2021 (Previous Year ₹ 3.99 Lakhs).

	(₹ in Lakhs)	
	31-03-2022	31-03-2021
<b>5 Net debt reconciliation:-</b>		
Cash and Cash Equivalents	784.17	3,424.94
Current Borrowings	-	-
Non current Borrowings (including Interest accrued)	-	-
Lease Liability	(329.77)	(205.93)
<b>Net Debt</b>	<b>454.40</b>	<b>3,219.01</b>

Particulars	Other assets Cash & Cash Equivalents	Liabilities from Financing Activities			(₹ in Lakhs)
		Non-current borrowings (Including Interest accrued)	Lease Liability	Current borrowings	Total
Net debt as at 31st March' 2020	1,065.97	(145.49)	-	-	920.48
Lease recognised under Ind AS 116 as on 01/04/2019	-	-	-	-	-
Cash flows	2,358.97	37.17	-	-	2,396.14
Lease Liability	-	(97.61)	-	-	(97.61)
Foreign exchange adjustments	-	-	-	-	-
Interest expense	-	21.02	-	-	21.02
Interest paid	-	(21.02)	-	-	(21.02)
Fair value adjustments	-	-	-	-	-
Net debt as at 31st March' 2021	3,424.94	(205.93)	-	-	3,219.01

(₹ in Lakhs)					
Particulars	Other assets	Liabilities from Financing Activities			
	Cash & Cash Equivalents	Non-current borrowings (including Interest accrued)	Lease Liability	Current borrowings	Total
Net debt as at 31st March' 2021	3,424.94	-	(205.93)	-	3,219.01
Cash flows	(2,640.77)	-	78.98	-	(2,561.79)
Lease Liability	-	-	(202.82)	-	(202.82)
Foreign exchange adjustments	-	-	-	-	-
Interest expense	-	-	31.11	-	31.11
Interest paid	-	-	(31.11)	-	(31.11)
Fair value adjustments	-	-	-	-	-
Net debt as at 31st March' 2022	784.17	-	(329.77)	-	454.40

Accompanying notes to the Financial Statements

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In terms of our report of even date

For KGRS & CO

Chartered Accountants

Firm Registration No. 310014E

*Paramita Dasgupta*  
(P Dasgupta)  
Partner  
Membership No. 303801

*(S. N. Upadhyay)*  
Director  
DIN: 09260778

*(S P Mukherjee)*  
CEO  
PAN: AAAPM0725E

For and on behalf of  
Lanco Teesta Hydro Power Ltd

*(A. K. Nauriyal)*  
Director  
DIN: 09451983

*(Sharad Chandra)*  
CFO  
PAN: ADCPC3571D

*(Tarun Ahuja)*  
Company Secretary  
M.No. A37926

Place: Balutar, Sikkim  
Date: 09th May 2022



# LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN: U40109TG2000GOI034758

## NOTE NO. 1: COMPANY INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES

### (I) Reporting entity

Lanco Teesta Hydro Power Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U40109TG2000GOI034758). The Company is a wholly owned Subsidiary of NHPC Limited. The address of the Company's registered office is Lanco Teesta Hydro Power Limited, 1-7-37/1, NMDC Quarters, Quarters No. Type-IV-I, Opp. Ramanthapur Church, Street No. 8 Ramanthapur, Hyderabad-500013, Telangana. The Company is primarily involved in the generation of hydroelectric power.

### (II) Basis of preparation

#### (A) Statement of Compliance

These standalone financial statements are prepared on going concern basis following accrual system of accounting and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the Companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorised for issue by the Board of Directors on 09<sup>th</sup> May 2022.

#### (B) Basis of Measurement

The financial statements have been prepared on historical cost basis, except for:

- Certain financial assets and liabilities measured at fair value.
- Plan assets of defined employee benefit plans measured at fair value.

The methods used to measure fair values are discussed in Note 33.

Historical cost is the amount of cash or cash equivalents paid or the fair value of the consideration given to acquire assets at the time of their acquisition or the amount of proceeds received in exchange for the obligation, or at the amounts of cash or cash equivalents expected to be paid to satisfy the liability in the normal course of business. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

#### (C) Application of new and revised standards

During the year, the Ministry of Corporate Affairs has notified the Companies (Indian Accounting Standards) Amendment Rules, 2021 which has brought about certain amendments in the existing Indian Accounting Standards. Impact of these amendments are disclosed hereunder:

- (i) Interest rate benchmark reform – Phase 2: Amendments to Ind AS 109, Ind AS 107 and Ind AS 116:** The Companies (Indian Accounting Standards) Amendment Rules, 2021 has added certain provisions regarding interest rate benchmark reforms under Ind AS 109 "Financial Instruments". Consequential amendments have also been made in Ind AS 107- Financial Instruments-Disclosures and Ind AS 116- Leases. There





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN: U40109TG2000GOI034758

is, however, no material impact on the financial statements of the Company.

### (ii) Ind AS 116: COVID-19 related rent concession

MCA issued an amendment to Ind AS 116 Covid-19-Related Rent Concessions beyond 30 June 2021 to update the condition for lessees to apply the relief to a reduction in lease payments originally due on or before 30 June 2022 from 30 June 2021. The amendment applies to annual reporting periods beginning on or after 1 April 2021. In case a lessee has not yet approved the financial statements for issue before the issuance of this amendment, then the same may be applied for annual reporting periods beginning on or after 1 April 2020.

These amendments had no material impact on the financial statements of the Company.

### (iii) Amendment to Ind AS 105, Ind AS 16 and Ind AS 28

The definition of "Recoverable amount" is amended such that the words "the higher of an asset's fair value less costs to sell and its value in use" are replaced with "higher of an asset's fair value less costs of disposal and its value in use". Consequential amendments have been made in Ind AS 105, Ind AS 16 and Ind AS 28.

These amendments had no material impact on the financial statements of the Company.

- (iv) Amendments/ revision in other standards are either not applicable or do not have any material impact on the financial statements.

### (D) Functional and presentation currency

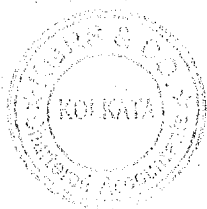
These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency. All financial information presented in INR has been rounded off to the nearest crore (upto two decimals) except where indicated otherwise.

### (E) Use of estimates and management judgments

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures including contingent assets and contingent liabilities at the Balance Sheet date. The estimates and management's judgments are based on previous experience and other factors considered reasonable and prudent in the circumstances. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

In order to enhance understanding of the financial statements, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that may have the most significant effect on the amounts recognised in the financial statements are included in the following notes:





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN: U40109TG2000GOI034758

### Critical judgments and estimates

#### a) Leases

The Company evaluates if an arrangement qualifies to be a lease as per the requirements of Ind AS 116- Leases. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. Identification of a lease requires significant judgment.

To assess whether a contract conveys the right to control the use of an identified asset for a period of time, an entity shall assess whether, throughout the period of use, the customer has both of the following:

- a. the right to obtain substantially all of the economic benefits from use of the identified asset; and
- b. the right to direct the use of the identified asset.

To control the use of an identified asset, a customer is required to have the right to obtain substantially all of the economic benefits from use of the asset throughout the period of use. A customer has the right to direct the use of an identified asset throughout the period of use if the customer has the right to direct how and for what purpose the asset is used throughout the period of use.

The Company also uses significant judgment in assessing the lease term (including anticipated renewals) and the applicable discount rate.

The Company determines the lease term as the non-cancellable period of a lease, together with both periods covered by an option to extend the lease if the Company is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the Company is reasonably certain not to exercise that option. In assessing whether the Company is reasonably certain to exercise an option to extend a lease, or not to exercise an option to terminate a lease, it considers all relevant facts and circumstances that create an economic incentive for the Company to exercise the option to extend the lease, or not to exercise the option to terminate the lease. The Company revises the lease term if there is a change in the non-cancellable period of a lease.

The discount rate is the incremental borrowing rate specific to the lease being evaluated or for a portfolio of leases with similar characteristics.

The Company enters into power purchase agreements with beneficiaries. Power Purchase Agreements (PPA) in the nature of embedded lease with a single beneficiary where the minimum lease term is for the major part of the plant's economic life and the minimum lease payments amount to substantially all the fair value of the plant are considered as a Finance Lease. Other embedded leases are considered as Operating Lease. For embedded leases in the nature of a Finance Lease, the investment in the power station is recognised as a Lease Receivable. The minimum lease payments are identified by segregating the embedded lease payments from the rest of the contract amounts. Each lease receipt is allocated between the receivable and finance lease income so as to achieve a constant rate of return on the Lease Receivable outstanding.





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN: U40109TG2000GOI034758

In the case of operating leases or embedded operating leases, the lease income from the operating lease is recognised in revenue on a straight-line basis over the lease term. The respective leased assets are included in the Balance Sheet based on their nature.

### b) Useful life of Property, Plant and Equipment and Intangible Assets

The estimated useful life of property, plant and equipment and intangible assets are based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

Useful life of the assets used for generation of electricity is determined by the Central Electricity Regulatory Commission (CERC) Tariff Regulations as mentioned in part B of Schedule II of the Companies Act, 2013 except for construction plant and machinery and computers and peripherals which are in accordance with useful life as prescribed in Schedule II of the Companies Act, 2013 and mobile phones which are as per management assessment.

### c) Recoverable amount of Property, Plant and Equipment, Capital Work in Progress and Intangible Assets

The recoverable amount of property, plant and equipment, capital work in progress and intangible assets are based on estimates and assumptions, in particular the expected market outlook and future cash flows associated with the power plants. Any changes in these assumptions may have a material impact on the measurement of the recoverable amount resulting in impairment.

### d) Post-retirement benefit plans

Employee benefit obligations are measured on the basis of actuarial assumptions which include mortality and withdrawal rates as well as assumptions concerning future developments in discount rates, the rate of salary increase, the inflation rate and expected rate of return on plan assets. The Company considers that the assumptions used to measure its obligations are appropriate and documented. However, any changes in these assumptions may have an impact on the resulting calculations.

### e) Revenue

The Company records revenue from sale of power based on Tariff approved by the CERC, as per the principles of Ind AS 115- *Revenue from Contracts with Customers*. However, in cases where tariff rates are yet to be approved, provisional rates are adopted considering the applicable CERC Tariff Regulations. Further, where tariff is pending revision due to revision in cost estimates, tariffs are computed based on the parameters and methods prescribed under the CERC Tariff Regulations and an estimated amount of revenue is recognised when an application is made to the CERC after obtaining necessary approvals to the extent it is highly probable that there will be no downward adjustment to the revenue recognised.

### f) Provisions and contingencies

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37, 'Provisions, Contingent Liabilities and Contingent





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN: U40109TG2000GOI034758

Assets'. The evaluation of the likelihood of the contingent events has been made on the basis of best judgment by management regarding probable outflow of economic resources. Such estimation can change due to unforeseeable developments.

### g) Recoverable Amount of Rate Regulated Assets

The operating activities of the Company are subject to cost-of-service regulations whereby tariff charged for electricity generated is based on allowable costs like interest costs, depreciation, operation and maintenance including a stipulated return. Guidance Note on Rate Regulated Activities issued by the ICAI (previous GAAP) and Ind AS 114- 'Regulatory Deferral Accounts' permits an entity to include in the rate base, as part of the cost of self-constructed (tangible) PPE or internally generated intangible assets, amounts that would otherwise be recognised as an expense in the Statement of Profit and Loss in accordance with Ind AS. The Company estimates that items of regulatory deferral accounts recognised in the financial statements are recoverable as per the current CERC Tariff Regulations 2019-24. However, changes in CERC tariff regulations beyond the current tariff period may affect the recoverability of such balances.

### h) Impairment of Trade Receivables

Considering the historical credit loss experience for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiaries or loss due to time value of money owing to delay in realization of trade receivables, except to the extent already provided for.

### i) Investment in Subsidiaries and Joint Ventures

Investment has been carried at cost and as per assessment by the Company, there is no indication of impairment on such investments. Any changes in assumption may have a material impact on the measurement of the recoverable amount.

### j) Insurance Claim Recoverable

The recoverable amount of insurance claims in respect of damages to Property, Plant and Equipment, Capital Work in Progress is based on estimates and assumptions as per terms and conditions of insurance policies.

## (III) SIGNIFICANT ACCOUNTING POLICIES:

Summary of the significant accounting policies for the preparation of financial statements as given below have been applied consistently to all periods presented in the financial statements. These accounting policies are formulated in a manner that results in financial statements containing relevant and reliable information about the transactions, other events and conditions to which they apply. These policies need not be applied when the effect of applying them is immaterial.

Up to March 31, 2015, Property, Plant and Equipment, Capital Work in Progress, Intangible Assets and Investment Property were carried in the Balance Sheet in accordance with Indian GAAP. The Company had elected to avail the exemption granted by IND AS 101, "First time adoption of IND AS" to regard those amounts as the deemed cost at the date of transition to IND AS (i.e., as on April 1, 2015). Therefore, the carrying amount of property, plant and equipment, Capital Work in Progress, intangible assets and Investment Property as per the previous GAAP as at April 1, 2015, were maintained on transition to Ind AS.





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### 1.0 Property, Plant and Equipment (PPE)

- a) An item of PPE is recognized as an asset if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.
- b) PPE are initially measured at cost of acquisition/construction including decommissioning or restoration cost wherever required. The cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. In cases where final settlement of bills with contractors is pending, but the asset is complete and available for operating in the manner intended by the management, capitalisation is done on estimated basis subject to necessary adjustments, including those arising out of settlement of arbitration/court cases.
- c) Expenditure incurred on renovation and modernization of power station on completion of the originally estimated useful life of the power station is added to the cost of the related asset when it meets the recognition criteria. PPE acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.
- d) After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation/amortisation and accumulated impairment losses, if any.
- e) Deposits, payments made/ liabilities created provisionally towards compensation (including interest on enhanced compensation till the date of award by the Court), rehabilitation & resettlement and other expenses including expenditure on environment management plans relating to land in possession are treated as cost of land.
- f) Assets over which the Company has control, though created on land not belonging to the Company, are included under Property, Plant and Equipment.
- g) Standby equipment and servicing equipment which meet the recognition criteria of Property, Plant and Equipment are capitalized.
- h) Spares parts (procured along with the Plant and Machinery or subsequently) which meet the recognition criteria are capitalized. The carrying amount of those spare parts that are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other spare parts are treated as "stores and spares" forming part of inventory.
- i) If the cost of the replaced part or earlier inspection is not available, the estimated cost of similar new parts/inspection is used as an indication of what the cost of the existing part/inspection component was when the item was acquired or inspection carried out.
- j) An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the Statement of Profit and Loss when the asset is derecognised.





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### 2.0 Capital work in Progress (CWIP)

- a) Expenditure incurred on assets under construction (including a project) is carried at cost under CWIP. Such costs comprise purchase price of assets including import duties and non-refundable taxes (after deducting trade discounts and rebates), expenditure in relation to survey and investigation activities of projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, etc.
- b) Costs including employee benefits, professional fees, expenditure on maintenance and up-gradation of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management are accumulated under "Expenditure Attributable to Construction (EAC)" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects. Net pre-commissioning income/ expenditure is adjusted directly in the cost of related assets.
- c) Capital Expenditure incurred for creation of facilities, over which the Company does not have control but the creation of which is essential principally for construction of the project is accumulated under "Expenditure Attributable to Construction" and carried under "Capital Work in Progress" and subsequently allocated on a systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects, keeping in view the "attributability" and the "Unit of Measure" concepts in Ind AS 16- "Property, Plant and Equipment". Expenditure of such nature incurred after completion of the project, is charged to the Statement of Profit and Loss.

### 3.0 Investment Property

Investment properties are initially measured at cost, including transaction costs. Subsequent to initial recognition, investment properties are carried at cost less accumulated depreciation and accumulated impairment loss, if any.

Investment properties are derecognised either when they have been disposed off or when they are permanently withdrawn from use and no future economic benefit is expected from their disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognised in the Statement of Profit and Loss in the period of derecognition.

Transfers to or from investment property is made when and only when there is a change in use supported by evidence.

### 4.0 Intangible Assets and Intangible Assets under Development

- a) Expenditure on research is charged to expenditure as and when incurred. Expenditure on development is capitalized only if the expenditure can be measured reliably, the product or process is technically and commercially feasible, future economic benefits are probable and the Company intends to & has sufficient resources to complete development and to use or sell the asset.
- b) Intangible assets that are acquired by the Company and which have finite useful lives, are measured on initial recognition at cost. Cost includes any directly attributable







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expenses necessary to make the assets ready for its intended use. After initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

- c) Subsequent expenditure is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits deriving from the cost incurred will flow to the Company and the cost of the item can be measured reliably.
- d) An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

### 5.0 Foreign Currency Transactions

- a) Transactions in foreign currency are initially recorded at the functional currency spot rate at the date the transaction first qualifies for recognition. At each reporting date, monetary items denominated in foreign currency are translated at the functional currency exchange rates prevailing on that date.
- b) Exchange differences relating to PPE/capital work-in-progress arising out of transaction entered into prior to April 1, 2004 are adjusted to the carrying cost of respective PPE/capital work-in-progress.
- c) Exchange differences arising from translation of foreign currency borrowings entered into prior to March 31, 2016 recoverable from or payable to beneficiaries in subsequent periods as per CERC Tariff regulations are recognised as "Deferred Foreign Currency Fluctuation Recoverable/ Payable Account" and adjusted from the year in which the same is recovered/ paid.
- d) Exchange differences arising from settlement/ translation of monetary items denominated in foreign currency entered into on or after April 1, 2016 to the extent recoverable from or payable to the beneficiaries in subsequent periods as per CERC Tariff Regulations are recognized as 'Regulatory Deferral Account Balances' during construction period and adjusted from the year in which the same become recoverable from or payable to the beneficiaries.
- e) Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction. Where the Company has paid or received advance consideration in a foreign currency, the date of transaction for the purpose of determining the exchange rate to use on initial recognition of the related asset, expense or income (or part of it), is the date when the Company initially recognizes the non-monetary asset or non-monetary liability arising from the payment or receipt of advance consideration.

### 6.0 Regulatory Deferral Accounts

- a) Where an item of expenditure incurred during the period of construction of a project is recognised as expense in the Statement of Profit and Loss i.e., not allowed to be capitalized as part of cost of relevant PPE in accordance with Ind AS, but is nevertheless permitted by CERC to be recovered from the beneficiaries in future through tariff, the right to recover the same is recognized as "Regulatory Deferral Account balances."





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- b) Expense/ income recognised in the Statement of Profit and Loss to the extent recoverable from or payable to the beneficiaries in subsequent periods as per CERC Tariff Regulations are recognised as "Regulatory Deferral Account balances."
- c) These Regulatory Deferral Account balances are adjusted from the year in which the same become recoverable from or payable to the beneficiaries.
- d) Regulatory Deferral Account balances are evaluated at each Balance Sheet date to ensure that the underlying activities meet the recognition criteria and it is probable that future economic benefits associated with such balances will flow to the entity. If these criteria are not met, the Regulatory Deferral Account balances are derecognised.
- e) Regulatory Deferral Account balances are tested for impairment at each Balance Sheet date.

### 7.0 Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Normally at initial recognition, the transaction price is the best evidence of fair value.

However, when the Company determines that transaction price does not represent the fair value, it uses inter-alia valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All financial assets and financial liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy. This categorisation is based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities.
- Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For financial assets and financial liabilities that are recognised at fair value on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation at the end of each reporting period.

### 8.0 Investments in subsidiaries and joint ventures

Investments in equity shares of subsidiaries and joint ventures are carried at cost less impairment, if any.

### 9.0 Financial assets other than investment in subsidiaries and joint ventures

A financial asset includes inter-alia any asset that is cash, equity instrument of another entity or contractual right to receive cash or another financial asset or to exchange financial asset or financial liability under conditions that are potentially favourable to the Company. A financial asset is recognized when and only when the Company becomes party to the contractual provisions of the instrument.





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Financial assets of the Company comprise Cash and Cash Equivalents, Bank Balances, Investments in equity shares of companies other than in subsidiaries and joint ventures, Trade Receivables, Loan to employees, security deposit, claims recoverable etc.

### a) Classification

The Company classifies its financial assets in the following categories:

- At amortised cost,
- At fair value through other comprehensive income (FVTOCI), and
- At fair value through profit and loss

The classification depends on the following:

- (a) The entity's business model for managing the financial assets and
- (b) The contractual cash flow characteristics of the financial asset.

For assets measured at fair value, gains and losses are either recorded in the Statement of Profit and Loss or under Other Comprehensive Income. For investments in debt instruments, this will depend on the business model in which the investment is held. For investments in equity instruments, this will depend on whether the Company has made an irrevocable election at the time of initial recognition to account for the equity investment at fair value through Other Comprehensive Income.

### b) Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or Loss, transaction costs that are attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at fair value through profit or loss are expensed in the Statement of Profit and Loss.

The Company measures the trade receivables at their transaction price, if the trade receivables do not contain a significant financing component.

### c) Subsequent measurement

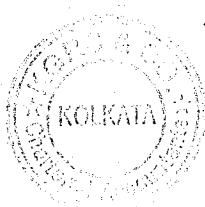
#### Debt instruments at amortised cost

A 'debt instrument' is measured at the amortised cost if both the following conditions are met:

- i) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- ii) Contractual terms of the asset give rise on specified dates to cash flows that are Solely Payments of Principal and Interest (SPPI) on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortised cost using the Effective Interest Rate (EIR) method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in interest income in the Statement of Profit and Loss. The losses arising from impairment are recognised in the Statement of Profit and Loss.

#### Debt instrument at Fair Value through Other Comprehensive Income (FVTOCI)





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A 'debt instrument' is classified as at FVTOCI if both the following criteria are met:

- i) The objective of the business model is achieved both by collecting contractual cash flows and selling the financial assets, and
- ii) The asset's contractual cash flows represent Solely Payments of Principal and Interest (SPPI).

Debt instruments at fair value through Other Comprehensive Income are measured at each reporting date at fair value. Fair value movements are recognized in Other Comprehensive Income (OCI). However, the Company recognizes interest income, impairment losses, reversals and foreign exchange gain or loss in the Statement of Profit and Loss. On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in other income using the EIR method.

### Equity investments:

All equity investments in entities other than subsidiaries and joint ventures are measured at fair value. Equity instruments which are held for trading, if any, are classified at Fair Value through Profit or Loss (FVTPL). The Company classifies all other equity instruments at FVTOCI. The Company makes such election on an instrument by- instrument basis. The classification is made on initial recognition and is irrevocable.

All fair value changes of an equity instrument classified at FVTOCI, are recognized in OCI. There is no subsequent reclassification of fair value gains and losses to the Statement of Profit and Loss. However, the Company may transfer the cumulative gain or loss within equity. Dividends from such investments are recognised in the Statement of Profit and Loss as "other income" when the company's right to receive payments is established.

Equity instruments included within the FVTPL category, if any, are measured at fair value with all changes recognized in the Statement of Profit and Loss.

### Trade Receivables:

Trade receivables containing a significant financing component are subsequently measured at amortised cost using the effective interest method.

### d) Derecognition

A financial asset is derecognised only when:

- i) The Company has transferred the rights to receive cash flows from the financial asset, or
- ii) Retains the contractual rights to receive the cash flows of the financial asset, but assumes a contractual obligation to pay the cash flows to one or more recipients.

Where the Company has transferred an asset, the Company evaluates whether it has transferred substantially all risks and rewards of ownership of the financial asset. In such cases, the financial asset is derecognised. Where the Company has not transferred substantially all risks and rewards of ownership of the financial asset, the financial asset is not derecognised.

Where the Company has neither transferred a financial asset nor retains substantially all risks and rewards of ownership of the financial asset, the financial asset is derecognised if the Company has not retained control of the financial asset. Where the Company retains





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control of the financial asset, the asset is continued to be recognised to the extent of continuing involvement in the financial asset.

On derecognition, the difference between the carrying amount and the amount of consideration received / receivable is recognized in the Statement of Profit and Loss.

### e) Impairment of financial assets

In accordance with Ind AS 109, the Company applies Expected Credit Loss (ECL) model for measurement and recognition of impairment loss on the following financial assets:

- i) Financial assets that are debt instruments, and are measured at amortised cost.
- ii) Financial assets that are debt instruments and are measured as at FVTOCI
- iii) Contract Assets and Trade Receivables under Ind AS 115- *Revenue from Contracts with Customers*
- iv) Lease Receivables under Ind AS 116- *Leases*.

The Company follows the 'simplified approach' permitted under Ind AS 109, "Financial Instruments" for recognition of impairment loss allowance based on life time expected credit loss from initial recognition on contract assets, lease receivables and trade receivables resulting from transactions within the scope of Ind AS 116 and Ind AS 115.

For recognition of impairment loss on other financial assets, the Company assesses whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. For assessing increase in credit risk and impairment loss, the Company assesses the credit risk characteristics on instrument-by-instrument basis. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, the Company reverts to recognize impairment loss allowance based on 12-month ECL. The amount of expected credit loss/ reversal for the period is recognized as expense/ income in the Statement of Profit and Loss.

### 10.0 Inventories

Inventories mainly comprise stores and spare parts to be used for maintenance of Property, Plant and Equipment and are valued at cost or net realizable value (NRV) whichever is lower. The cost is determined using weighted average cost formula and NRV is the estimated selling price in the ordinary course of business, less the estimated costs necessary to make the sale.

Scrap is valued at net realisable value.

The amount of any write-down of inventories to net realisable value and all losses of inventories is recognized as an expense in the period in which write-down or loss occurs.

### 11.0 Dividends

Final dividends and interim dividends payable to the Company's shareholders are recognised as change in equity in the period in which they are approved by the Company's shareholders and the Board of Directors respectively.





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### 12.0 Financial liabilities

Financial liabilities of the Company are contractual obligations to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans and borrowings, trade and other payables.

#### a) Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value less transaction costs that are directly attributable and subsequently measured at amortised cost. Financial liabilities are classified as subsequently measured at amortized cost. Any difference between the proceeds (net of transaction costs) and the fair value at initial recognition is recognised in the Statement of Profit and Loss or in the carrying amount of an asset if another standard permits such inclusion, over the period of the borrowings using the effective rate of interest.

Borrowings are classified as current liabilities unless the Company has an unconditional right to defer settlement of the liability for at least 12 months after the reporting period.

#### b) Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in the Statement of Profit and Loss or in the carrying amount of an asset if another standard permits such inclusion, when the liabilities are derecognised as well as through the EIR amortisation process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance cost in the Statement of Profit and Loss.

#### c) Derecognition

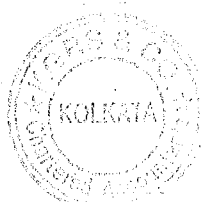
A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expired. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the Statement of Profit and Loss.

#### d) Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

#### e) Derivative financial instruments

Derivative financial instruments that are held by the Company to hedge the foreign currency and interest rate risk exposures and are not designated as hedges are accounted





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for at fair value through profit or loss. Changes in fair value are recognised in the Statement of Profit and Loss.

### 13.0 Government Grants

- a) The benefits of a government loan at a below market rate of interest is treated as Government Grant. The loan is initially recognised and measured at fair value and the government grant is measured as the difference between the initially recognized amount of the loan and the proceeds received. The loan is subsequently measured as per the accounting policy applicable to financial liabilities and government grant is recognized initially as deferred income and subsequently in the Statement of Profit and Loss on a systematic basis over the useful life of the asset.
- b) Monetary grants from the government for creation of assets are initially recognised as deferred income when there is reasonable assurance that the grant will be received and the company will comply with the conditions associated with the grant. The deferred income so recognised is subsequently amortised in the Statement of Profit and Loss over the useful life of the related assets.
- c) Government grant related to income is recognised in the Statement of Profit and Loss on a systematic basis over the periods in which the entity recognises as expenses the related costs for which the grants are intended to compensate.

### 14.0 Provisions, Contingent Liabilities and Contingent Assets

- a) Provisions are recognised when the Company has a present legal or constructive obligation as a result of a past event and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Such provisions are determined based on management estimate of the amount required to settle the obligation at the Balance Sheet date. When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably. The expense relating to a provision net of any reimbursement is presented in the Statement of Profit and Loss or in the carrying amount of an asset if another standard permits such inclusion.

If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows using a current pre-tax rate that reflects the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

- b) Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Where it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote. Contingent liabilities are disclosed on the basis of judgment of management/independent experts. These are reviewed at each Balance Sheet date and are adjusted to reflect the current management estimate.





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- c) Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

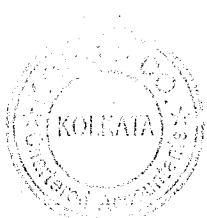
### 15.0 Revenue Recognition and Other Income

Company's revenues arise from sale and trading of energy, project management / construction contracts/ consultancy assignment services and other income. Revenue from other income comprises interest from banks, employees, contractors etc., dividend from investments in joint ventures and subsidiary companies, dividend from investments in equity in other bodies corporate, interest from investment in bonds, surcharge received from beneficiaries for delayed payments, sale of scrap, other miscellaneous income, etc.

#### a) Revenue from sale of power

- i) Revenue is measured based on the consideration that is specified in a contract with a customer or is expected to be received in exchange for the products or services and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control over the products or services to a customer.
- ii) Revenue from sale of power (except minimum lease receipts in respect of power stations considered as Finance Lease/Operating Lease) is accounted for as per tariff notified by the Central Electricity Regulatory Commission (CERC) under the CERC (Terms & Conditions of Tariff) Regulations, 2019 as modified by the orders of Appellate Tribunal for Electricity to the extent applicable. In the case of Power Stations where provisional/ final tariff is yet to be notified or where incentives/disincentives are chargeable/ payable as per CERC (Terms & Conditions of Tariff) Regulations, revenue is recognised to the extent it is highly probable that a significant reversal in the amount of cumulative revenue recognised will not occur. Rebates given to beneficiaries as early payments incentives are deducted from the amount of revenue.
- iii) Customers are billed on a periodic and regular basis. As at each reporting date, revenue from sale of power includes an accrual for sales delivered to customers but not yet billed (unbilled revenue).
- iv) Recovery/ refund towards foreign currency variation in respect of foreign currency loans and recovery towards Income Tax are recognised on year to year basis based on regulatory norms. Recovery towards deferred tax items recognized till March 31, 2009 are accounted for when the same materialises.
- v) Adjustments arising out of finalisation of Regional Energy Account (REA), though not material, are effected in the year of respective finalisation.
- vi) Advance Against Depreciation (AAD) considered as deferred income up to 31st March 2009 is included in sales on straight line basis over the balance useful life after a period of 12 years from the date of commercial operation of the Power Station.

#### b) Revenue from Project Management / Construction Contracts/ Consultancy assignments







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- i) Revenue from Project Management / Construction Contracts/ Consultancy assignments is measured based on the consideration that is specified in a contract with a customer or is expected to be received in exchange for the services and excludes amounts collected on behalf of third parties. The Company recognises revenue on the basis of input method. Input method recognises revenue on the basis of the costs incurred towards the satisfaction of a performance obligation relative to the total expected costs to the satisfaction of that performance obligation.
  - ii) Contract modifications, if any, are accounted for when there is a change in the scope or price (or both) of a contract that is approved by the parties to the contract and when the parties to a contract approve a modification that either creates new or changes existing enforceable rights and obligations of the parties to the contract. Accounting for modifications of contracts involves assessing whether the services added to an existing contract are distinct and whether the pricing is at the standalone selling price. Contract modifications are recorded on standalone basis when the scope of the contract increases because of the addition of promised goods or services or the price of the contract increases by an amount of consideration that reflects the Company's standalone selling prices of the additional promised goods or services and any appropriate adjustments to that price to reflect the circumstances of the particular contract. Services added that are not distinct are accounted for on a cumulative catch-up basis, while those that are distinct are accounted for prospectively, either as a separate contract, if the additional services are priced at the standalone selling price, or as a termination of the existing contract and creation of a new contract if not priced at the standalone selling price.
- c) Revenue from trading of power**
- i) Accounting for revenue from trading of power involves assessment of the contract conditions to determine whether the Company is required to act in the capacity of a principal or as an agent. The Company acts in the nature of a principal in case it obtains control of the electricity before transferring it to the customer. Indicators of control includes assessment of whether the company is primarily responsible for fulfilling the promise to provide the electricity, it has the discretion to establish the price or whether it bears the inventory risk. Where the Company does not obtain control of the electricity before transferring it to the customer and its performance obligation is to arrange for the supply of electricity by another party, it acts in the nature of an agent.
  - ii) Where the Company acts as a principal in a contract for trading of power, the amount of the transaction price allocated to the performance obligation that is satisfied is recognised as revenue.
  - iii) Where the Company acts as an agent in a contract for trading of power, the net consideration retained after paying the supplier for the electricity provided to the customer is recognised as revenue from operations. Financial assets and liabilities arising out of these transactions are not set off.
- d) Other income**
- i) Dividend income is recognized when the right to receive the same is established.
  - ii) For all debt instruments measured either at amortised cost or at fair value through other comprehensive income, interest income is recorded using the effective





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interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial asset to the gross carrying amount of the financial asset. When calculating the effective interest rate, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) but does not consider the expected credit losses.

- iii) Interest/Surcharge recoverable from customers including those arising out of contracts for trading of power and liquidated damages /interest on advances to contractors is recognised when it is highly probable that a significant reversal in the amount of revenue recognised will not occur in the future.

### 16.0 Employee Benefits

#### i) Short-term employee benefits

Short-term employee benefit obligations are measured on an undiscounted basis and are expensed or included in the carrying amount of an asset if another standard permits such inclusion as the related service is provided.

A liability is recognised for the amount expected to be paid under short-term performance related cash bonus if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

#### ii) Defined contribution plans

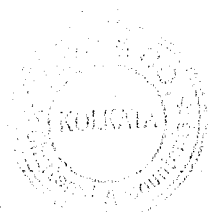
A defined contribution plan is a post-employment benefit plan under which an entity pays fixed contributions into separate trusts and will have no legal or constructive obligation to pay further amounts. Obligations for contributions to defined contribution plans are recognised as an employee benefit expense in the Statement of Profit and Loss or included in the carrying amount of an asset if another standard permits such inclusion in the periods during which services are rendered by employees. Prepaid contributions are recognised as an asset to the extent that a cash refund or a reduction from future payments is available. Contributions to a defined contribution plan that is due more than 12 months after the end of the period in which the employees render the service are discounted to their present value.

Employees Defined Contribution Superannuation Scheme (EDCSS) for providing pension benefits and Social Security Scheme administered through separate trusts are accounted for as defined contribution plans.

#### iii) Defined benefit plans

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company's Gratuity Scheme, Retired Employees Health Scheme (REHS), Provident Fund Scheme, Allowance on Retirement/Death and Memento on Superannuation to employees are in the nature of defined benefit plans. All these plans, other than Allowance on Retirement/Death and Memento on Superannuation to employees are administered through separate trusts.

The liability or asset recognised in the Balance Sheet in respect of Gratuity and Retired Employees Health Scheme is the present value of the defined benefit obligation at the end of the reporting period less the fair value of plan assets.





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In respect of Provident Fund Scheme, a liability is recognised in the Balance Sheet where the present value of the defined benefit obligation at the end of the reporting period is higher than the fair value of plan assets. Any surplus of fair value of plan assets over the present value of the defined benefit obligation at the end of the reporting period is not recognised as an asset since the Company does not have any right to the benefits either in the form of refunds from the Plan or by way of lower contribution to the Plan.

The defined benefit obligation is calculated annually by the actuary using the Projected Unit Credit Method.

The present value of the defined benefit obligation is determined by discounting the estimated future cash outflows by reference to market yields at the end of the reporting period on government bonds that have terms approximating to the terms of the related obligation.

The net interest cost is calculated by applying the discount rate to the net balance of the defined benefit obligation and the fair value of plan assets. This cost is included in employee benefit expense in the statement of profit and loss or included in the carrying amount of an asset if another standard permits such inclusion.

Remeasurement gains (except in the case of Provident Fund Scheme) and losses arising from experience adjustments and changes in actuarial assumptions are recognised directly in Other Comprehensive Income in the period in which they occur and are included in retained earnings in the Statement of Changes in Equity.

### iv) Other long-term employee benefits

Benefits under the Company's leave encashment scheme constitute other long term employee benefits.

The Company's net obligation in respect of long-term employee benefits is the amount of future benefits that employees have earned in return for their service in the current and prior periods. The benefit is discounted to determine its present value, and the fair value of any related assets is deducted. The discount rate is based on the prevailing market yields of Indian government securities as at the reporting date that have maturity dates approximating the terms of the Company's obligations. The calculation is performed using the Projected Unit Credit Method. Contributions to the scheme and actuarial gains or losses are recognised in the Statement of Profit and Loss or included in the carrying amount of an asset if another standard permits such inclusion in the period in which they arise.

### v) Termination benefits

The expenses incurred on terminal benefits in the form of ex-gratia payments and notice pay on voluntary retirement schemes are charged to the Statement of Profit and Loss in the year of incurrence of such expenses.

## 17.0 Borrowing costs

Borrowing costs consist of (a) interest expense calculated using the effective interest method as described in Ind AS 109 - 'Financial Instruments' (b) finance charges in respect of finance leases recognized in accordance with Ind AS 116- 'Leases' and (c) exchange differences arising from foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs.





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Borrowing costs that are directly attributable to the acquisition, construction or production of qualifying assets are capitalised as part of the cost of such asset until such time the assets are substantially ready for their intended use. Qualifying assets are assets which necessarily take substantial period of time to get ready for their intended use or sale. All other borrowing costs are expensed in the period in which they occur.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalised. When the Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalisation of the borrowing costs is computed based on the weighted average cost of all borrowings that are outstanding during the period and used for the acquisition, construction/exploration or erection of the qualifying asset. However, borrowing costs applicable to borrowings made specifically for the purpose of obtaining a qualifying asset are excluded from this calculation, until substantially all the activities necessary to prepare that asset for its intended use or sale are complete.

Income earned on temporary investment of the borrowings pending their expenditure on the qualifying assets is deducted from the borrowing costs eligible for capitalisation.

Capitalisation of borrowing cost ceases when substantially all the activities necessary to prepare the qualifying assets for their intended use are complete.

Other borrowing costs are recognized as an expense in the year in which they are incurred.

### 18.0 Depreciation and amortization

- a) Depreciation on additions to /deductions from Property, Plant & Equipment (PPE) during the year is charged on pro-rata basis from / up to the date on which the asset is available for use / disposal.
- b) (i) Depreciation on Property, Plant and Equipment of Operating Units of the Company capitalized till five years before the end of the useful life of the Power Station is charged to the Statement of Profit & Loss on straight-line method following the rates and methodology notified by CERC for the fixation of tariff except for assets specified in Policy No. 18.0(d).  
(ii) Depreciation on Property, Plant and Equipment capitalized during the last five years of the useful life of a Power Station is charged on straight-line method for the period of extended life as per CERC Tariff Regulations/Orders, from the date on which such asset becomes available for use.  
(iii) Where the life and / or efficiency of a Power Station is increased due to renovation and modernization, the expenditure thereon along with its unamortized depreciable amount is charged prospectively on straight-line method over the revised / remaining useful life.
- c) i) Depreciation on Property, Plant and Equipment (except old and used) of other than Operating Units of the Company is charged to the extent of 90% of the cost of the asset following the rates notified by CERC for the fixation of tariff except for assets specified in Policy No. 18.0(d).  
ii) Depreciation on old and used items of PPE of other than Operating Units is charged on straight-line method to the extent of 90% of the cost of the asset over estimated useful life determined on the basis of technical assessment.





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- d) i) Depreciation in respect of following items of PPE is provided on straight line method based on the useful life and residual value (5%) given in the Schedule II of the Companies Act, 2013:
- Construction Plant and Machinery
  - Computer and Peripherals
- ii) Based on management assessment, depreciation on Mobile Phones is provided on straight line basis over a period of three years with residual value of Re 1.
- iii) Based on management assessment, depreciation on Roof Top Solar Power System / Equipment is provided on straight line basis over a period of twenty five years with residual value of 10%.
- e) Temporary erections are depreciated fully (100%) in the year of acquisition /capitalization by retaining Re. 1/- as WDV.
- f) Assets valuing Rs. 5000/- or less but more than Rs. 750/- are fully depreciated during the year in which the asset becomes available for use with Re. 1/- as WDV.
- g) Low value items, which are in the nature of assets (excluding immovable assets) and valuing up to Rs. 750/- are not capitalized and charged off to expenditure in the year of use.
- h) Leasehold Land of operating units, is amortized over the period of lease or 40 years whichever is lower, following the rates and methodology notified vide CERC tariff regulations.
- i) Leasehold Land and buildings, of units other than operating units, is amortized over the period of lease or 40 years, whichever is lower.
- j) PPE created on leasehold land are depreciated to the extent of 90% of original cost over the balance available lease period of respective land from the date such asset is available for use or at the applicable depreciation rates & methodology notified by CERC tariff regulations for such assets, whichever is higher.
- k) Right to use in respect of land is amortized over a period of 30 years from the date of commercial operation of the project in line with CERC tariff regulations notified for tariff fixation.
- l) Cost of software recognized as 'Intangible Assets' is amortized on straight line method over a period of legal right to use or three financial years, whichever is earlier, starting from the year in which it is acquired.
- m) Where the cost of depreciable assets has undergone a change during the year due to increase/decrease in long term liabilities on account of exchange fluctuation, price adjustment, settlement of arbitration/court cases, change in duties or similar factors, the unamortized balance of such assets is depreciated prospectively over the residual life of such assets at the rate of depreciation and methodology notified by CERC tariff regulations.
- n) Spare parts procured along with the Plant and Machinery or subsequently which are capitalized and added in the carrying amount of such item are depreciated over the residual useful life of the related plant and machinery at the rates and methodology notified by CERC.





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- o) Useful life, method of depreciation and residual value of assets where depreciation is charged as per management assessment are reviewed at the end of each financial year and adjusted prospectively over the balance useful life of the asset, wherever required.

### 19.0 Impairment of non-financial assets other than inventories

- a) The Company assesses, at each reporting date, whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the Company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's (CGU) fair value less costs of disposal and its value in use. Recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets of the Company. When the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. The resulting impairment loss is recognised in the Statement of Profit and Loss.
- b) In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded companies or other available fair value indicators.
- c) In case of expenditure on survey & investigation of projects, if it is decided to abandon such a project, expenditure incurred thereon is charged to the Statement of Profit and Loss in the year in which such decision is taken.
- d) In case a project under survey and Investigation remains in abeyance by the order of appropriate authority/ by injunction of court order, any expenditure incurred on such projects from the date of order/ injunction of court is provided in the books from the date of such order till the period project is kept in abeyance by such order/ injunction. Provision so made is however reversed on the revocation of aforesaid order/ injunction.
- e) Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

### 20.0 Income Taxes

Income tax expense comprises current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income, in which case the tax is also recognised directly in equity or in other comprehensive income.

#### a) Current tax

Current tax is the expected tax payable on the taxable income for the year on the basis of the tax laws applicable at the reporting date and any adjustments to tax payable in previous years. Taxable profit differs from profit as reported in the Statement of Profit





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and Loss because it excludes items of income or expense that are taxable or deductible in other years (temporary differences) and it further excludes items that are never taxable or deductible (permanent differences).

### b) Deferred tax

- i) Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Company's financial statements and the corresponding tax bases used in the computation of taxable profit and are accounted for using the Balance Sheet method. Deferred tax liabilities are generally recognised for all taxable temporary differences, and deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. Such assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of an asset or liability in a transaction that at the time of the transaction affects neither the taxable profit or loss nor the accounting profit or loss.
- ii) The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.
- iii) Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date. The measurement of deferred tax liabilities and assets reflects the tax consequences that would flow in the manner in which the Company expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities.
- iv) Deferred tax is recognised in the Statement of Profit and Loss except to the extent that it relates to items recognised directly in other comprehensive income or equity, in which case it is recognised in Other Comprehensive Income or Equity.
- v) Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities, and when the deferred income tax assets and liabilities relate to income taxes levied by the same taxation authority on either the taxable entity or different taxable entities where there is an intention to settle the balances on a net basis.
- vi) Deferred tax recovery adjustment account is credited/ debited to the extent the deferred tax for the current period forms part of current tax in the subsequent periods and affects the computation of return on equity (ROE), a component of tariff.
- vii) When there is uncertainty regarding income tax treatments, the Company assesses whether a tax authority is likely to accept an uncertain tax treatment. If it concludes that the tax authority is unlikely to accept an uncertain tax treatment, the effect of the uncertainty on taxable income, tax bases and unused tax losses and unused tax credits is recognised. The effect of the uncertainty is recognised using the method that, in each case, best reflects the outcome of the uncertainty: the most likely outcome or the expected value. For each case, the Company evaluates whether to consider each uncertain tax treatment separately, or in conjunction with another or several other





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uncertain tax treatments, based on the approach that best prefixes the resolution of uncertainty.

### 21.0 Compensation from third parties

Impairments or losses of items, related claims for payments of compensation from third parties including insurance companies and any subsequent purchase or construction of assets/inventory are separate economic events and are accounted for separately.

Compensation from third parties including from insurance companies for items of property, plant and equipment or for other items that were impaired, lost or given up is included in the Statement of Profit and Loss when the compensation becomes receivable. Insurance claims for loss of profit are accounted for based on certainty of realisation.

### 22.0 Segment Reporting

- a) In accordance with Ind AS 108 – Operating Segment, the operating segments used to present segment information are identified on the basis of internal reports used by the Company's Management to allocate resources to the segments and assess their performance. The Board of Directors is collectively the Company's "Chief Operating Decision Maker" or "CODM" within the meaning of Ind AS 108.
- b) Electricity generation is the principal business activity of the Company. Other operations viz., Contracts, Project Management, Consultancy works and Trading of Power do not form a reportable segment as per the Ind AS -108.
- c) The Company has a single geographical segment as all its Power Stations are located within the Country.

### 23.0 Leases

The Company assesses whether a contract is or contains a lease at the inception of a contract. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

- the contract involves the use of an identified asset – this may be specified explicitly or implicitly and should be physically distinct or represent substantially all of the capacity of a physically distinct asset. If the supplier has a substantive substitution right, then the asset is not identified;
- the Company has the right to obtain substantially all of the economic benefits from use of the asset throughout the period of use; and
- the Company has the right to direct the use of the asset. The Company has this right when it has the decision-making rights that are most relevant to changing how and for what purpose the asset is used. In rare cases where the decision about how and for what purpose the asset is used is predetermined, the Company has the right to direct the use of the asset if either:







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- the Company has the right to operate the asset; or
- the Company designed the asset in a way that predetermines how and for what purpose it will be used.

At inception or on reassessment of a contract that contains a lease component, the Company allocates the consideration in the contract to each lease component on the basis of their relative stand-alone prices. However, for the leases of land and buildings in which it is a lessee, the Company has elected not to separate non-lease components and account for the lease and non-lease components as a single lease component.

### i. Company as a lessee

The Company recognises a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

Land taken for use from State Government (without transfer of title) and expenses on relief and rehabilitation as also on creation of alternate facilities for land evacuees or in lieu of existing facilities coming under submergence and where construction of such alternate facilities is a specific pre-condition for the acquisition of the land for the purpose of the project, are accounted for as Right of Use Assets.

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term. The estimated useful lives of right-of-use assets are determined on the same basis as those of property and equipment. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain remeasurements of the lease liability. Assessment of impairment is done using the principles of Ind AS 36- Impairment of Assets as given in Significant Accounting Policy No. 19.0 above.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Company's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate.

Lease payments included in the measurement of the lease liability comprise the following:

- fixed payments, including in-substance fixed payments;
- variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- amounts expected to be payable under a residual value guarantee; and
- the exercise price under a purchase option that the Company is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Company is reasonably certain not to terminate early.





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The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Company's estimate of the amount expected to be payable under a residual value guarantee, or if the Company changes its assessment of whether it will exercise a purchase, extension or termination option or when a lease contract is modified, and the lease modification is not accounted for as a separate lease, in which case the lease liability is remeasured based on the lease term of the modified lease by discounting the revised lease payments using a revised discount rate at the effective date of the modification.

When the lease liability is remeasured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in statement of profit and loss if the carrying amount of the right-of-use asset has been reduced to zero.

The Company presents right-of-use assets that do not meet the definition of investment property as a separate line item on the face of the balance sheet.

The Company has elected not to recognise right-of-use assets and lease liabilities for short-term leases that have a lease term of 12 months or less and leases of low-value assets. The Company recognises the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

### ii. Company as a lessor

When the Company acts as a lessor, it determines at lease inception whether each lease is a finance lease or an operating lease. A lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership of an underlying asset. A lease is classified as an operating lease if it does not transfer substantially all the risks and rewards incidental to ownership of an underlying asset.

For embedded leases in the nature of a Finance Lease, the investment in the power station is recognised as a Lease Receivable. The minimum lease receipts are identified by segregating the embedded lease receipts from the contract amounts (including Advance Against Depreciation (AAD) recognised in accordance with CERC Tariff regulations 2004-09 up to 31st March 2009 and considered as deferred income). Each lease receipt is allocated between the receivable and finance lease income (forming part of revenue from operations) so as to achieve a constant rate of return on the Lease Receivable outstanding.

Subsequent to initial recognition, the Company regularly reviews the estimated unguaranteed residual value and applies the impairment requirements of Ind AS 109- Financial Instruments, recognising an allowance for expected credit losses on the lease receivables.

Finance lease income is calculated with reference to the gross carrying amount of the lease receivables, except for credit-impaired financial assets for which interest income is calculated with reference to their amortised cost (i.e. after a deduction of the loss allowance).

If an arrangement contains lease and non-lease components, the Company applies Ind AS 115- *Revenue from Contracts with Customers* to allocate the consideration in the contract.

In the case of Operating Leases or embedded operating leases, the lease income from the operating lease is recognised in revenue over the lease term to reflect the pattern of use





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benefit derived from the leased asset. The respective leased assets are included in the Balance Sheet based on their nature and depreciated over its economic life.

### 24.0 Business combinations

Business combinations are accounted for using the acquisition accounting method as at the date of the acquisition, which is the date at which control is transferred to the Company. The consideration transferred in the acquisition and the identifiable assets acquired and liabilities assumed are recognized at fair values on their acquisition date. Goodwill is initially measured at cost, being the excess of the consideration transferred over the net identifiable assets acquired and liabilities assumed. Where the fair value of net identifiable assets acquired and liabilities assumed exceed the consideration transferred, after reassessing the fair values of the net assets and contingent liabilities; the excess is recognized as capital reserve. Acquisition related costs are expensed as incurred.

### 25.0 Material prior period errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated unless it is impracticable, in which case, the comparative information is adjusted to apply the new accounting policy prospectively from the earliest date practicable.

### 26.0 Earnings per share

- a) Basic earnings per equity share is computed by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the financial year.
- b) Diluted earnings per equity share is computed by dividing the net profit or loss attributable to equity shareholders of the Company by the weighted average number of equity shares considered for deriving basic earnings per equity share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares.
- c) Basic and diluted earnings per equity share are also presented using the earnings amounts excluding the movements in regulatory deferral account balances.

### 27.0 Statement of Cash Flows

#### a) Cash and Cash Equivalents:

For the purpose of presentation in the statement of cash flows, cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value, and bank overdrafts. However, for Balance Sheet presentation, Bank overdrafts are shown within "Borrowings" under Current Liabilities.





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- b) Statement of cash flows is prepared in accordance with the indirect method prescribed in Ind AS 7- 'Statement of Cash Flows'.

### 28.0 Current versus non-current classification

The Company presents assets and liabilities in the Balance Sheet based on current/non-current classification.

- a) An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in the normal operating cycle
- Held primarily for the purpose of trading
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

- b) A liability is current when:

- It is expected to be settled in the normal operating cycle
- It is held primarily for the purpose of trading
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

- c) Deferred tax assets /liabilities are classified as non-current assets / liabilities.

### 29.0 Miscellaneous

- a) Each material class of similar items is presented separately in the financial statements. Items of a dissimilar nature or function are presented separately unless they are immaterial.
- b) Liabilities for Goods in transit/Capital works executed but not certified are not provided for, pending inspection and acceptance by the Company.

### (IV) Recent accounting pronouncements: Standards issued but not yet effective

The Ministry of Corporate Affairs has vide notification dated March 23, 2022 notified Companies (Indian Accounting Standards) Amendment Rules, 2022 which amends certain Indian Accounting Standards, and are effective April 1, 2022. The summary of the major amendments and its impact on the Company are given hereunder:

#### (i) Ind AS 16 – Proceeds before intended use

The amendment prohibits an entity recognising the excess of net sale proceeds of items produced over the cost of testing, in the Statement of Profit and Loss. Instead, the same shall be deducted from the directly attributable costs considered as part of cost of an item of property, plant, and equipment.





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The Company does not expect the amendment to have any impact in the financial statements.

### (ii) Ind AS 37 – Onerous Contract – Cost of fulfilling a Contract

The amendments specify that the “Cost of fulfilling” a contract comprises the “cost that relate directly to the Contract”. Cost that relate directly to the Contract are both the incremental costs of fulfilling the contract (example: direct labour, material) and allocation of other costs that relate directly to fulfilling the contract.

This amendment is essentially in the nature of a clarification and the Company does not expect the amendment to have any material impact in the financial statements.

### (iii) Ind AS 103: Business Combination

The amendment states that to qualify for recognition as part of applying the acquisition method, the identifiable assets acquired and liabilities assumed must meet the definitions of assets and liabilities as provided in the Conceptual Framework for Financial Reporting under Indian Accounting Standards (Conceptual Framework) issued by the Institute of Chartered Accountants of India. Therefore, the acquirer does not recognise those costs as part of applying the acquisition method. Instead, the acquirer recognises those costs in its post-combination financial statements in accordance with other Ind AS.

These amendments have no material impact on the financial statements of the Company.

### (iv) Ind AS 109 – Annual improvement to Ind AS (2021)

The amendment clarifies which fees an entity includes when it applies the “ten percent” test of Ind AS 109 in assessing whether to derecognise a financial liability.

The Company does not expect the amendment to have any impact in the financial statements.




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## STATEMENT OF CHANGES IN EQUITY AS AT 31ST MARCH 2022

## A. EQUITY SHARE CAPITAL

Particulars	Note No.	Amount (₹ In Lakhs)
As at 1st April 2021	15.1	97,050
Change in Equity Share Capital during the year		4,70,00,00,000
As at 31st March 2022	15.1	4,70,00,97,050

## B. OTHER EQUITY

Particulars	Reserve & Surplus			Other Comprehensive Income			Total
	Capital Reserve	Share Application Money Pending Allotment	Capital Redemption Reserve	Share Premium Reserve	General Reserve	Surplus/ Retained Earnings	
Balance as at 1st April, 2021	3,88,506.23	2,500.00	-	-	-	(3,64,441.95)	5,566.28
Profit for the year	-	-	-	-	-	(20.19)	(20.19)
Other Comprehensive Income	-	-	-	-	-	-	-
Total Comprehensive Income for the year	-	-	-	-	-	(20.19)	(20.19)
Share Application Money received during the year	-	44,500.00	-	-	-	-	44,500.00
Share issue during the period	-	(47,000.00)	-	-	-	-	(47,000.00)
Utilization for Buy Back of Equity Shares	-	-	-	-	-	-	-
Utilization for expenditure on Buy Back of Equity Shares	-	-	-	-	-	-	-
Transfer to Retained Earnings	-	-	-	-	-	-	-
Amount transferred from Bond Redemption Reserve	-	-	-	-	-	-	-
Tax on Dividend - Write back	-	-	-	-	-	-	-
Amount written back from Research & Development Fund	-	-	-	-	-	-	-
Amount Transferred from General Reserve	-	-	-	-	-	-	-
Transfer from Retained Earnings	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-
Tax on Dividend	-	-	-	-	-	-	-
Transfer to Bond Redemption Reserve	-	-	-	-	-	-	-
Transfer to Research and Development Fund	-	-	-	-	-	-	-
Transfer to General Reserve	-	-	-	-	-	-	-
Balance as at 31st March 2022	3,88,506.23	-	-	-	-	(3,64,462.13)	4,946.10

## Accompanying notes to the Financial Statements

1-35

In terms of our report of even date

For K&amp;S &amp; Co

Chartered Accountants

Firm Registration No. 310014E

  
 P. Deshpande  
 Partner  
 Membership No. 303801  
 Place: Balutiar, Sikkim  
 Date: 09th May 2022
For and on behalf of  
Lanco Teesta Hydro Power Ltd

(S. N. Upadhyay)

Director

DIN: 09250778

  
 S. P. Mukherjee  
 CEO  
 PAN: AAAPM0725E

(A. K. Nautiyal)

Director

DIN: 09451983

  
 A. K. Nautiyal  
 Company Secretary  
 M.No. A37926



# LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN: U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 35 TO FINANCIAL STATEMENTS

Ministry of Corporate Affairs, vide notification dated 24th March, 2021 has made certain amendments in Schedule-III of the Companies Act, 2013 which are applicable w.e.f 01.04.2021. Presentation changes in the nature of reclassification in previous period figures due to revised Schedule-III are disclosed as under:-

## RESTATED BALANCE SHEET AS AT 31ST MARCH, 2021.

(₹ in Lakhs)

PARTICULARS	Note No.	As at 31st March, 2021 (Reported Earlier)	Restatements/ Reclassifications due to revised Schedule-III to the Companies Act, 2013.	As at 31st March, 2021 (Restated)
<b>ASSETS</b>				
(1) <b>NON-CURRENT ASSETS</b>				
a) Property, Plant and Equipment	2.1	364.59	-	364.59
b) Capital Work In Progress	2.2	96,387.06	-	96,387.06
c) Right Of Use Assets	2.3	1,853.93	-	1,853.93
d) Investment Property	2.4	-	-	-
e) Intangible Assets	2.5	0.09	-	0.09
f) Intangible Assets under development	2.6	-	-	-
g) <b>Financial Assets</b>				
i) Investments	3.1	-	-	-
ii) Loans	3.2	-	-	-
iii) Others	3.3	-	-	-
h) Non Current Tax Assets (Net)	4	-	-	-
i) Other Non Current Assets	5	1,886.47	-	1,886.47
<b>TOTAL NON CURRENT ASSETS</b>		<b>1,00,492.14</b>	<b>-</b>	<b>1,00,492.14</b>
(2) <b>CURRENT ASSETS</b>				
a) Inventories	6	-	-	-
b) <b>Financial Assets</b>				
i) Trade Receivables	7	-	-	-
ii) Cash and Cash Equivalents	8	3,424.94	-	3,424.94
iii) Bank balances other than Cash and Cash Equivalents	9	1,008.13	-	1,008.13
iv) Loans	10	13.28	-	13.28
v) Others	11	62.79	-	62.79
c) Current Tax Assets (Net)	12	2.75	-	2.75
d) Other Current Assets	13	19.01	-	19.01
<b>TOTAL CURRENT ASSETS</b>		<b>4,530.91</b>	<b>-</b>	<b>4,530.91</b>
(3) Regulatory Deferral Account Debit Balances	14	-	-	-
<b>TOTAL ASSETS</b>		<b>1,05,023</b>	<b>-</b>	<b>1,05,023</b>
<b>EQUITY AND LIABILITIES</b>				
(1) <b>EQUITY</b>				
a) Equity Share Capital	15.1	97,050.00	-	97,050.00
b) Other Equity	15.2	6,566.29	-	6,566.29
<b>TOTAL EQUITY</b>		<b>1,03,616.29</b>	<b>-</b>	<b>1,03,616.29</b>
(2) <b>LIABILITIES</b>				
<b>NON-CURRENT LIABILITIES</b>				
a) <b>Financial Liabilities</b>				
i) Borrowings	16.1	165.51	-	165.51
ia) Lease Liabilities	16.2	-	-	-
ii) Other financial liabilities	16.3	3.19	-	3.19
b) Provisions	17	-	-	-
c) Deferred Tax Liabilities (Net)	18	-	-	-
d) Other non-current Liabilities	19	-	-	-
<b>TOTAL NON CURRENT LIABILITIES</b>		<b>168.70</b>	<b>-</b>	<b>168.70</b>
(3) <b>CURRENT LIABILITIES</b>				
a) <b>Financial Liabilities</b>				
i) Borrowings	20.1	-	-	-
ia) Lease Liabilities	20.2	-	40.42	40.42
ii) Trade Payables	20.3	-	-	-
Total outstanding dues of micro enterprises and small enterprises		4.26	-	4.26
Total outstanding dues of Creditors other than micro enterprises and small enterprises		505.17	-	505.17
iii) Other financial liabilities	20.4	288.84	(40.42)	248.42
b) Other Current Liabilities	21	228.76	-	228.76
c) Provisions	22	211.04	-	211.04
d) Current Tax Liabilities (Net)	23	-	-	-
<b>TOTAL CURRENT LIABILITIES</b>		<b>1,238.07</b>	<b>0.00</b>	<b>1,238.07</b>
<b>TOTAL EQUITY &amp; LIABILITIES</b>		<b>1,05,023.06</b>	<b>0.00</b>	<b>1,05,023.06</b>

For KGRS & CO  
Chartered Accountants  
Firm Registration No. 310014E

(P Dasgupta)  
Partner  
Membership No. 30380

Place: Balutar, Sikkim  
Date: 09th May 2022

For and on behalf of  
Lanco Teesta Hydro Power Limited

(S. N. Upadhyay)  
Director  
DIN: 09260778

(S. P. Mukherjee)  
CEO  
PAN: AAAPM0725E

(Tarun Ahuja)  
Company Secretary  
M.No. A37926

(A. K. Nauriyal)  
Director  
DIN: 09481983

(Sharad Chandra)  
CFO  
PAN: ADCPC3571D



**Lanco Teesta Hydro Power Limited**  
(A Wholly Subsidiary of NHPCL Limited)

CIN : U40109TG2000GO034758  
Notes forming part of the financial statements as on 31st March, 2022

**NOTE NO. 2.1 Property, Plant and Equipment as on 31.03.2022**

Sl. No.	PARTICULARS	GROSS BLOCK				DEPRECIATION			NET BLOCK	
		As at 01-Apr-2021	Additions	Deductions	Other Adjustments	As at 31st March, 2022	As at 01-Apr-2021	For the Year	As at 31st March, 2022	As at 31st March, 2021
			IUT	IUT	Others			Adjustments		
i)	Land – Freehold	-	-	-	-	-	-	-	-	-
ii)	Roads and Bridges	-	-	-	-	-	-	-	-	-
iii)	Buildings	268.15	-	-	-	268.15	20.34	8.71	239.10	247.81
iv)	Railway sidings	-	-	-	-	-	-	-	-	-
v)	Hydraulic Works/Dams, Water Conductor system, Hydro mechanical gates, tunnels)	-	-	-	-	-	-	-	-	-
vi)	Generating Plant and machinery	-	-	-	-	-	-	-	-	-
vii)	Plant and machinery Sub station	-	-	-	-	-	-	-	-	-
viii)	Plant and machinery Transmission lines	37.50	-	-	-	37.50	0.31	1.98	35.21	37.19
ix)	Plant and machinery Others	2.44	-	-	-	3.15	0.35	0.13	2.67	2.09
x)	Construction Equipment	-	-	-	-	9.45	-	0.51	8.94	-
xi)	Water Supply System/Drainage and Sewerage	-	-	-	-	-	-	-	-	-
xii)	Electrical Installations	-	-	-	-	-	-	-	-	-
xiii)	Vehicles	-	-	-	-	-	-	-	-	-
xiv)	Aircraft/Boats	-	-	-	-	-	-	-	-	-
xv)	Furniture and fixture	33.19	-	-	-	46.15	5.13	2.43	38.59	28.06
xvi)	Computers	31.58	-	-	-	70.20	6.16	15.68	48.35	25.42
xvii)	Communication Equipment	-	-	-	-	0.12	-	0.00	0.12	-
xviii)	Office Equipments	31.93	-	-	-	77.15	7.92	5.91	63.32	24.01
	<b>Total</b>	<b>404.79</b>	<b>-</b>	<b>110.12</b>	<b>-</b>	<b>511.87</b>	<b>40.20</b>	<b>35.34</b>	<b>436.32</b>	<b>364.59</b>
	<b>Previous year</b>	<b>289.18</b>	<b>-</b>	<b>122.95</b>	<b>-</b>	<b>404.79</b>	<b>16.68</b>	<b>26.78</b>	<b>364.59</b>	<b>272.50</b>

**NOTE NO. 2.4 INVESTMENT PROPERTY**

Sl. No.	PARTICULARS	GROSS BLOCK				AMORTISATION			NET BLOCK	
		As at 01-Apr-2021	Additions	Deductions	Other Adjustments	As at 31st March, 2022	As at 01-Apr-2021	For the Year	As at 31st March, 2022	As at 31st March, 2021
			IUT	IUT	Others			Adjustments		
i)	Land Freehold	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Previous year</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**NOTE NO. 2.5 Intangible Assets**

Sl. No.	PARTICULARS	GROSS BLOCK				AMORTISATION			NET BLOCK	
		As at 01-Apr-2021	Additions	Deductions	Other Adjustments	As at 31st March, 2022	As at 01-Apr-2021	For the Year	As at 31st March, 2022	As at 31st March, 2021
			IUT	IUT	Others			Adjustments		
i)	Computer Software	0.13	-	-	-	22.55	0.04	7.51	14.99	0.09
	<b>Total</b>	<b>0.13</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>22.55</b>	<b>0.04</b>	<b>7.51</b>	<b>14.99</b>	<b>0.09</b>
	<b>Previous year</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.13</b>	<b>-</b>	<b>0.04</b>	<b>0.09</b>	<b>-</b>







# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

## Note no. 2.2 Capital Work In Progress

(₹ in Lakhs)

S.No	Particulars	As at 01-Apr-2021	Addition	Adjustment	Capitalised	As at 31st March, 2022
i)	Roads and Bridges	4,793.23	24.51	-	-	4,817.74
ii)	Buildings	6,896.38	620.90	-	-	7,517.28
iii)	Building-Under Lease	-	-	-	-	-
iv)	Railway sidings	-	-	-	-	-
v)	Hydraulic Works(Dams, Water Conductor system, Hydro mechanical gates, tunnels)	62,437.05	28,341.27	-	-	90,778.32
vi)	Generating Plant and Machinery	19,150.12	1,167.62	-	-	20,317.74
vii)	Plant and Machinery - Sub station	-	-	-	-	-
viii)	Plant and Machinery - Transmission lines	340.26	-	-	-	340.26
ix)	Plant and Machinery - Others	-	-	-	-	-
x)	Construction Equipment	-	-	-	-	-
xi)	Water Supply System/Drainage and Sewerage	-	-	-	-	-
xii)	Computers	-	-	-	-	-
xiii)	Office Equipments	-	-	-	-	-
xiv)	Assets awaiting installation	-	5.68	-	-	5.68
xv)	CWIP - Assets Under 5 KM Scheme Of the GOI	-	-	-	-	-
xvi)	Survey, investigation, consultancy and supervision charges	627.28	0.72	-	-	628.00
xvii)	Expenditure on compensatory Afforestation	-	-	-	-	-
xviii)	Expenditure attributable to construction (Refer Note-32)	2,139.40	3,929.02	-	-	6,068.42
	Less: Capital Work in Progress Provided	-	-	-	-	-
	<b>Sub total (a)</b>	<b>96,383.71</b>	<b>34,089.72</b>			<b>1,30,473.43</b>
	Construction Stores	3.34	0.32	(3.34)	-	0.32
	Less : Provisions for construction stores	-	-	-	-	-
	<b>Sub total (b)</b>	<b>3.34</b>	<b>0.32</b>	<b>(3.34)</b>		<b>0.32</b>
	<b>TOTAL</b>	<b>96,387.06</b>	<b>34,090.04</b>	<b>(3.34)</b>		<b>1,30,473.75</b>
	Previous year	93,094.63	3,327.13	-	34.71	96,387.06

### 2.2.1 (a) CWIP ageing schedule as on 31st March 2022

CWIP	Amount in CWIP for a period of				Total
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	
Projects in Progress	34,086.70	3,292.43	93,094.63	-	1,30,473.75
Projects temporarily Suspended	-	-	-	-	-
<b>Total</b>	<b>34,086.70</b>	<b>3,292.43</b>	<b>93,094.63</b>		<b>1,30,473.75</b>

### (b) CWIP Completion Schedule as on 31st March 2022 for delayed projects

CWIP	To be Completed in				Total
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	
	-	-	-	-	-
<b>Total</b>					

### 2.2.2 (a) CWIP ageing schedule as on 31st March 2021

CWIP	Amount in CWIP for a period of				Total
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	
Projects in Progress	3,292.43	93,094.63	-	-	96,387.06
Projects temporarily Suspended	-	-	-	-	-
<b>Total</b>	<b>3,292.43</b>	<b>93,094.63</b>			<b>96,387.06</b>

### (b) CWIP Completion Schedule as on 31st March 2021 for delayed projects

CWIP	To be Completed in				Total
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	
	-	-	-	-	-
<b>Total</b>					





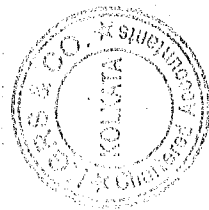
**Lanco Teesta Hydro Power Limited**  
(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

**NOTE NO. 2.3 Right - of - use Assets**

Sl. No.	PARTICULARS	GROSS BLOCK			DEPRECIATION			NET BLOCK	
		As at 01-Apr-2021	Additions IUT	Deductions IUT Others	Other Adjustments	As at 31st March, 2022	For the Year Adjustments	As at 31st March, 2022	As at 31st March, 2022
i)	Land-Leasehold	251.95	-	249.90	-	444.01	101.39	149.60	189.29
ii)	Building Under Lease	-	-	57.85	-	-	-	-	-
iii)	Construction Equipment	-	-	-	-	-	-	-	-
iv)	Vehicles	-	-	-	-	-	-	-	-
v)	Land-Right to Use	1,664.64	-	-	-	1,664.64	-	1,664.64	1,664.64
	<b>Total</b>	<b>1,916.60</b>	<b>-</b>	<b>249.90</b>	<b>-</b>	<b>2,108.86</b>	<b>101.39</b>	<b>149.60</b>	<b>1,853.93</b>
	<b>Previous year</b>	<b>1,818.99</b>	<b>-</b>	<b>97.61</b>	<b>-</b>	<b>1,916.80</b>	<b>49.81</b>	<b>62.67</b>	<b>1,806.13</b>





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 3.1 NON-CURRENT - FINANCIAL ASSETS - INVESTMENTS

(₹ in Lakhs)

PARTICULARS	As at 31st March, 2022	As at 31st March, 2021
Investments - Non current	-	-
<b>Total</b>	-	-

## NOTE NO. 3.2 NON-CURRENT - FINANCIAL ASSETS - TRADE RECEIVABLES

(₹ in Lakhs)

PARTICULARS	As at 31st March, 2022	As at 31st March, 2021
Trade Receivables - Considered Good- Unsecured	-	-
<b>Total</b>	-	-

## NOTE NO. 3.3 NON-CURRENT - FINANCIAL ASSETS - LOANS

(₹ in Lakhs)

PARTICULARS	As at 31st March, 2022	As at 31st March, 2021
<b>At Amortised Cost</b>		
<b>A</b> Loan to Related Party - Considered good- Unsecured (Refer Note 34(7))	-	-
<b>B</b> Loans to Employees (Refer Note 3.3.2)		
- Considered good- Secured	-	-
- Considered good- Unsecured	-	-
- Considered doubtful- Unsecured	-	-
Less : Allowances for doubtful Employees loans (Refer Note 3.3.3)	-	-
<b>Sub-total</b>	-	-
<b>C</b> Contractor / supplier		
- Considered good- Secured	-	-
- Considered good- Unsecured	-	-
- Against bank guarantee	-	-
- Others	-	-
- Considered doubtful- Unsecured	-	-
Less : Allowances for doubtful advances to Contractor/ Supplier (Refer Note 3.3.4)	-	-
<b>Sub-total</b>	-	-
<b>D</b> State Government in settlement of dues from customer		
- Considered good- Secured	-	-
- Considered good- Unsecured	-	-
- Considered doubtful- Unsecured	-	-
Less : Allowances for doubtful Loan to State Government (Refer Note 3.3.5)	-	-
<b>Sub-total</b>	-	-
<b>TOTAL</b>	-	-
<b>3.3.1</b> Loans and advances in the nature of loan that are repayable on demand.	-	-
Loans and advances in the nature of loan that are without specifying any terms or period of repayment.	-	-
<b>3.3.2</b> Due from directors or other officers of the company.		
<b>3.3.3</b> Allowances for doubtful Employees loans		
Addition during the year	-	-
Used during the year	-	-
Reversed during the year	-	-
Closing balance	-	-
<b>3.3.4</b> Allowances for doubtful advances to Contractor/ Supplier		
Addition during the year	-	-
Used during the year	-	-
Reversed during the year	-	-
Closing balance	-	-
<b>3.3.5</b> Allowances for doubtful Loan to State Government		
Opening Balance	-	-
Addition during the year	-	-
Closing balance	-	-
<b>3.3.6</b> Loans are non-derivative financial assets which generate a fixed or variable interest income for the company. The Carrying value may be affected by the changes in the credit risk of the counterparties.		
<b>3.3.7</b> Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.		





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 3.4 NON-CURRENT - FINANCIAL ASSETS - OTHERS

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
<b>A</b>	<b>Deposits</b>		
	- Considered good- Unsecured	-	-
	- Considered doubtful- Unsecured	-	-
	Less : Allowances for Doubtful Deposits (Refer Note 3.4.1)	-	-
	<b>Sub-total</b>	-	-
<b>B</b>	Bank Deposits with more than 12 Months Maturity	-	-
<b>C</b>	Lease Rent receivable (Refer Note 34(15))	-	-
<b>D</b>	Interest receivable on lease	-	-
<b>E</b>	Interest accrued on:		
	- Bank Deposits with more than 12 Months Maturity	-	-
<b>F</b>	Derivative Mark to Market Asset	-	-
<b>G</b>	Share Application Money Pending Allotment	-	-
	- Subsidiary /Joint Venture	-	-
	<b>TOTAL</b>	-	-
<b>3.4.1</b>	<b>Allowances for Doubtful Deposits</b>		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	-	-
<b>3.4.2</b>	Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.		

## NOTE NO. 4 NON CURRENT TAX ASSETS (NET)

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
	Advance Income Tax including Tax Deducted at Source	-	-
	Less: Provision for Current Tax	-	-
	<b>Non Current Tax (Refer Note No-23)</b>	<b>81.02</b>	<b>-</b>
	<b>Total</b>	<b>81.02</b>	<b>-</b>





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 5 OTHER NON-CURRENT ASSETS

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
<b>A.</b>	<b>CAPITAL ADVANCES</b>		
	- Considered good- Secured	6,293.87	123.35
	- Considered good- Unsecured	-	-
	- Against bank guarantee	11,742.42	1,144.84
	- Others	1,832.30	606.53
	Less : Expenditure booked pending utilisation certificate	-	-
	- Considered doubtful - Unsecured	13,537.79	13,537.79
	Less : Allowances for doubtful advances (Refer Note 5.1)	13,537.79	13,537.79
	<b>Sub-total</b>	<b>19,868.58</b>	<b>1,874.73</b>
<b>B.</b>	<b>ADVANCES OTHER THAN CAPITAL ADVANCES</b>		
<b>i)</b>	<b>DEPOSITS</b>		
	- Considered good- Unsecured	-	-
	Less : Expenditure booked against demand raised by Government Departments.	-	-
	- Considered doubtful - Unsecured	-	-
	Less : Allowances for Doubtful Deposits (Refer Note 5.2)	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>
<b>ii)</b>	<b>Other advances</b>		
	- Considered good- Unsecured	-	5.00
	- Considered doubtful - Unsecured	-	-
	<b>Sub-total</b>	<b>-</b>	<b>5.00</b>
<b>C</b>	<b>Interest accrued</b>		
	Others	-	6.75
<b>D.</b>	<b>Others</b>		
<b>i)</b>	<b>Advance against arbitration awards towards capital works (Unsecured)</b>		
	Released to Contractors - Against Bank Guarantee	-	-
	Released to Contractors - Others	-	-
	Deposited with Court	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>
<b>ii)</b>	<b>Deferred Foreign Currency Fluctuation Assets/ Expenditure</b>		
	Deferred Foreign Currency Fluctuation Assets	-	-
	Deferred Expenditure on Foreign Currency Fluctuation	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>
<b>iii)</b>	<b>Deferred Cost on Employees Advances</b>		
		-	-
<b>TOTAL</b>		<b>19,868.58</b>	<b>1,886.47</b>
<b>5.1</b>	<b>Provision for doubtful Advances</b>		
	Opening Balance	13,537.79	13,537.79
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	<b>13,537.79</b>	<b>13,537.79</b>
<b>5.2</b>	<b>Provision for doubtful Deposits</b>		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	<b>-</b>	<b>-</b>
<b>5.3</b>	Advances due from Directors or other officers at the end of the Year.		
<b>5.4</b>	Advances due by Firms or Private Companies in which any director of the Company is a director or member.		
<b>5.5</b>	Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.		



LANCO TEESTA HYDRO POWER LIMITED



**LANCO TEESTA HYDRO POWER LIMITED**

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 6 INVENTORIES

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
	(Valued at lower of Cost or Net Realisable Value)		
	Stores and spares	-	-
	Stores in transit/ pending inspection	-	-
	Loose tools	-	-
	Scrap inventory	-	-
	Material at site	-	-
	Material issued to contractors/ fabricators	-	-
	Inventory for Self Generated VER's/REC	-	-
	Less: Allowances for Obsolescence and Diminution in Value	-	-
	(Refer Note 6.1)	-	-
	<b>TOTAL</b>	-	-
<b>6.1</b>	<b>Allowances for Obsolescence and Diminution in Value</b>		
	Opening Balance	-	-
	Addition during the year (Refer Note 6.1.1)	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	Closing balance	-	-
<b>6.1.1</b>	During the Year, inventories written down to net realisable value (NRV) and recognised as an expense in the Statement of Profit and Loss.	-	-
<b>6.1.2</b>	Allowances for Obsolescence and Diminution in value of inventory booked in earlier years and reversed during the year.	-	-





## LANCO TEESTA HYDRO POWER LIMITED

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Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 7 FINANCIAL ASSETS - CURRENT - TRADE RECEIVABLES

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
	- Trade Receivables- Considered Good- Unsecured (Refer Note 7.2 and 7.3)	-	-
	- Trade Receivables-Unbilled- Considered Good- Unsecured (Refer Note 7.5)	-	-
	- Trade Receivables- Credit Impaired (Refer Note 7.2 and 7.3)	-	-
	Less: Impairment allowances for Trade Receivables (Refer Note 7.1)	-	-
TOTAL		-	-
7.1	Impairment allowances for Trade Receivables		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	Closing balance	-	-
7.2	Debt due by directors or other officers of the company or any of them either severally or jointly with any other person or debts due by firms or private companies respectively in which any director of the Company is a partner or a director or a member.	-	-
7.3	Debt due by subsidiaries/ Joint Ventures and others related parties of the company at point 7.2 above .	-	-
7.4	Refer Annexure-I to Note No-7 for Ageing schedule of Trade Receivables.		
7.5	Represents receivable on account of : Grossing up of Return on Equity Water cess Unbilled sale for the month of March Savings due to refinancing & Bond Issue Expenses Tax adjustment including Deferred Tax Materialized Energy Shortfall Additional Impact of Goods and Services Tax Foreign Exchange Rate Variation O & M and Security Expenses-Increase as per new Tariff Regulation 2019-24  Depreciation on account of change in project life Wage Revision Impact of Truing up 2014-19 and Petition filed for 2019-24. Others		
	Total	-	-
7.6	Due to the short-term nature of the current receivables, their carrying amount is assumed to be the same as their fair value.		
7.7	Trade Receivables amounting to Nil (Previous Year Nil ) liquidated by way of discounting of bills from various banks have not been derecognised in view of terms of the bill discounting agreement as per which the Company guarantees to compensate the banks for credit losses that may occur in case of default by the respective beneficiaries. Refer Note 20.1.2 with regard to liability recognised in respect of discounted bills.		
7.8	Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.		



LANCO TEESTA HYDRO POWER LIMITED



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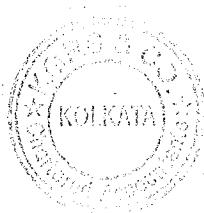
CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 8 FINANCIAL ASSETS - CURRENT - CASH AND CASH EQUIVALENTS

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
A	Balances with banks		
	With scheduled banks		
i)	- In Current Account (Refer Note 8.1)	784.17	3,424.94
ii)	- In deposits account (Deposits with original maturity of less than three months)	-	-
	With other banks		
	- In current account Bank of Bhutan	-	-
B	Cheques, drafts on hand	-	-
C	Cash on hand (Refer Note 8.1)	-	-
TOTAL		784.17	3,424.94
8.1	Includes stamps on hand	-	-







## LANCO TEESTA HYDRO POWER LIMITED

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Notes forming part of the financial statements as on 31st March, 2022

NOTE 9 : FINANCIAL ASSETS - CURRENT - BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
A	Bank Deposits for original maturity more than 3 months upto 12 months	8.62	1,008.13
B	Deposit -Unpaid Dividend	-	-
C	Deposit -Unpaid Interest	-	-
D	Other Earmarked Balances with Banks	-	-
<b>TOTAL</b>		<b>8.62</b>	<b>1,008.13</b>

NOTE NO. 10 FINANCIAL ASSETS - CURRENT - LOANS

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
A	Loan (including interest thereon) to Related Party - Unsecured (considered good) (Refer Note 34(7) and 10.1)	-	-
	Sub-total	-	-
B	Employees Loan (including accrued interest) (Refer Note 10.2)		
	- Loans Receivables- Considered good- Secured	-	-
	- Loans Receivables- Considered good- Unsecured	2.60	13.28
	- Loans Receivables which have significant increase in Credit Risk	-	-
	Less : Impairment allowances for loans which have significant increase in Credit Risk (Refer Note 10.3)	-	-
	Sub-total	2.60	13.28
C	Loan to State Government in settlement of dues from customer - Unsecured (considered good)	-	-
	Sub-total	-	-
D	Advances to Subsidiaries / JV's	-	-
<b>TOTAL</b>		<b>2.60</b>	<b>13.28</b>
10.1	Loans and advances in the nature of loan that are repayable on demand.		
	Loans and advances in the nature of loan that are without specifying any terms or period of repayment.		
	*Detail of Repayment:-		
	*Represents loan granted for business purpose.		
10.2	Due from directors or other officers of the company.		
10.3	Impairment Allowances for loan which have significant increase in Credit Risk		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	Closing balance	-	-
10.4	Advance due by firms or private companies in which any Director of the Company is a Director or member.		
10.5	Particulars of Loans as required in terms of Section 186 (4) of the Companies Act, 2013 have been disclosed under Note 10 above.		
10.6	Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.		





## LANCO TEESTA HYDRO POWER LIMITED

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Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 11 FINANCIAL ASSETS - CURRENT - OTHERS

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
A	Deposits		
	- Considered good- Unsecured	-	-
	- Considered doubtful- Unsecured	-	-
	Less : Impairment Allowances for Doubtful Deposits (Refer Note 11.1)	-	-
	Sub-total	-	-
B	Amount recoverable	1.47	0.28
	Less: Allowances for Doubtful Recoverables (Refer Note 11.2)	-	-
	Sub-total	1.47	0.28
C	Receivable from Subsidiaries / Joint Ventures	-	-
D	Receivable on account of Late Payment Surcharge	-	-
E	Lease Rent receivable (Finance Lease) (Refer Note 34(15))	-	-
F	Interest Income accrued on Bank Deposits	-	11.65
G	Interest receivable on Finance lease	-	-
H	Interest recoverable from beneficiary	-	-
I	Interest Accrued on Investment (Bonds)	-	-
J	Interest accrued on Loan to State Government in settlement of dues from customers	-	-
K	Derivative MTM Asset	-	-
L	Claim recoverable from parent company - NHPC LTD.	187.83	50.87
	<b>TOTAL</b>	<b>189.29</b>	<b>62.80</b>
11.1	Impairment Allowances for Doubtful Deposits		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	Closing balance	-	-
11.2	Allowances for Doubtful Recoverables		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	Closing balance	-	-
11.3	Includes Interest accrued on balances of held for works being executed by Company on behalf of other agencies and are not freely available for the business of the Company.	-	-
11.4	Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.		



LANCO TEESTA HYDRO POWER LIMITED



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Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 12 CURRENT TAX ASSETS (NET)

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
A B	Current Tax Assets		
	Advance Income Tax including Tax Deducted at Source	2.75	2.75
	Less: Provision for Current Tax	-	-
	Net Current Tax Assets (A-B)	2.75	2.75
	Income Tax Refundable	-	-
Total		2.75	2.75





## LANCO TEESTA HYDRO POWER LIMITED

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Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 13 OTHER CURRENT ASSETS

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
<b>A.</b>	<b>Advances other than Capital Advances</b>		
a)	<b>Deposits</b>		
	- Considered good- Unsecured	-	-
	Less : Expenditure booked against demand raised by Government Departments	-	-
	- Considered doubtful- Unsecured	-	-
	Less : Allowances for Doubtful Deposits (Refer Note 13.1)	-	-
	<b>Sub-total</b>	-	-
b)	<b>Advance to contractors and suppliers (Refer Note 13.8)</b>		
	- Considered good- Secured	-	-
	- Considered good- Unsecured	-	-
	- Against bank guarantee	3.20	3.20
	- Others	-	-
	Less : Expenditure booked pending utilisation certificate	-	-
	- Considered doubtful- Unsecured	-	-
	Less : Allowances for doubtful advances (Refer Note 13.2)	-	-
	<b>Sub-total</b>	3.20	3.20
c)	<b>Other advances - Employees</b>		
	- Considered good- Unsecured (Refer Note 13.7)	0.30	10.81
	<b>Sub-total</b>	0.30	10.81
d)	<b>Interest accrued</b>		
	Others		
	- Considered Good	522.65	-
	- Considered Doubtful	-	-
	Less: Allowances for Doubtful Interest (Refer Note 13.3)	-	-
	<b>Sub-total</b>	522.65	-
<b>B.</b>	<b>Others</b>		
a)	<b>Expenditure awaiting adjustment</b>		
	Less: Allowances for project expenses awaiting write off sanction (Refer Note 13.4)	-	-
	<b>Sub-total</b>	-	-
b)	<b>Losses awaiting write off sanction/pending investigation</b>		
	Less: Allowances for losses pending investigation/awaiting write off / sanction (Refer Note 13.5)	-	-
	<b>Sub-total</b>	-	-
c)	<b>Work In Progress</b>		
	Construction work in progress(on behalf of client)	-	-
	Consultancy work in progress(on behalf of client)	-	-
	Prepaid Expenditure	5.00	5.00
e)	<b>Deferred Cost on Employees Advances</b>	-	-
f)	<b>Deferred Foreign Currency Fluctuation</b>		
	Deferred Foreign Currency Fluctuation Assets	-	-
	Deferred Expenditure on Foreign Currency Fluctuation	-	-
g)	<b>Surplus / Obsolete Assets (Refer Note 13.9)</b>	0.00	0.00
h)	<b>Goods and Services Tax Input Receivable</b>		
	Less: Allowances for Goods and Services Tax Input Receivable (Refer Note 13.6)	-	-
	<b>Sub-total</b>	-	-
i)	<b>Others (Mainly on account of Material Issued to Contractors)</b>	-	-
<b>TOTAL</b>		<b>531.15</b>	<b>19.01</b>
<b>13.1</b>	<b>Allowances for Doubtful Deposits</b>		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	-	-
<b>13.2</b>	<b>Allowances for doubtful advances (Contractors and Suppliers)</b>		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	-	-





## LANCO TEESTA HYDRO POWER LIMITED

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Notes forming part of the financial statements as on 31st March, 2022

13.3	Allowances for Doubtful Accrued Interest		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	Closing balance	-	-
13.4	Allowances for project expenses awaiting write off sanction		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	Closing balance	-	-
13.5	Allowances for losses pending investigation/ awaiting write off / sanction		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	Closing balance	-	-
13.6	Allowances for Goods and Services Tax Input Receivable		
	Opening Balance	-	-
	Addition during the year	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	Closing balance	-	-
13.7	Loans and Advances due from Directors or other officers at the end of the year.		
13.8	Advance due by Firms or Private Companies in which any Director of the Company is a Director or member.		
13.9	Surplus Assets / Obsolete Assets held for disposal are shown at lower of book value and net realizable value.		
13.10	Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.		





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Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 14 REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
<b>A</b>	<b>Wage Revision as per 3rd Pay Revision Committee</b>		
	Opening Balance	-	-
	Addition during the year (through Statement of Profit and Loss) (Refer Note 31)	-	-
	Addition during the year (through Other Comprehensive Income)	-	-
	Adjustment during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	-	-
<b>B</b>	<b>Exchange Differences on Monetary Items</b>		
	Opening Balance	-	-
	Addition during the year (Refer Note 31)	-	-
	Adjustment during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	-	-
<b>C</b>	<b>Adjustment against Deferred Tax Recoverable for tariff period upto 2009</b>		
	Opening Balance	-	-
	Addition during the year (Refer Note 31)	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	-	-
<b>D</b>	<b>Adjustment against Deferred Tax Liabilities for tariff period 2014-2019 and onwards</b>		
	Opening Balance	-	-
	Addition during the year (Refer Note 31)	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	-	-
<b>E</b>	<b>Regulatory Deferral Account Balances on account of Borrowings and Other Costs incurred during Covid-19 Lock Down Period</b>		
	Opening Balance	-	-
	Addition during the year (Refer Note 31)	-	-
	Used during the year	-	-
	Reversed during the year	-	-
	<b>Closing balance</b>	-	-
	<b>Closing Balance (A+B+C+D+E+F)</b>	-	-
	Less: Deferred Tax on Regulatory Deferral Account Balances	-	-
	Add: Deferred Tax recoverable from Beneficiaries	-	-
	<b>Regulatory Deferral Account Balances net of Deferred Tax.</b>	-	-
<b>14.1</b>	Refer Note-34 (18) of Standalone Financial Statements.		





## LANCO TEESTA HYDRO POWER LIMITED

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Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 16.1 FINANCIAL LIABILITIES - NON CURRENT - BORROWINGS

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
A	At Amortised Cost		
	- Secured Loans		
	- Bonds	-	-
	- Term Loan	-	-
	- from Banks	-	-
B	- from Other (Financial Institutions)	-	-
	- Unsecured Loans		
	- Term Loan		
	- from Government of India (Subordinate Debts)	-	-
	- from Bank	-	-
	- from Other (in Foreign Currency)	-	-
TOTAL		-	-

NOTE NO. 16.2 FINANCIAL LIABILITIES - NON CURRENT - LEASE LIABILITIES

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
	Lease Liabilities	244.41	165.51
	TOTAL	244.41	165.51
16.2.1	Maturity Analysis of Lease Liability		
The table below summarises the maturity profile of the company's borrowings and lease liability based on contractual payments (Undiscounted Cash Flows):			
	Particulars	As at 31st March, 2022	As at 31st March, 2021
	More than 1 Year & Less than 3 Years	279.55	157.71
	More than 3 Year & Less than 5 Years	91.14	94.32
	More than 5 Years	3.40	3.50
	TOTAL	374.09	255.53
16.2.2	Movement in Lease Liability	As at 31st March, 2022	As at 31st March, 2021
	Opening Balance	205.93	145.49
	Addition in lease liabilities	202.82	97.61
	Finance Cost accrued during the year	31.11	21.02
	Less: Payment of lease liabilities	110.09	58.19
	Closing Balance	329.77	205.93
	Current maturities of lease obligations (Refer Note 20.2)	85.36	40.42
	Long term maturities of lease obligations	244.41	165.51



LANCO TEESTA HYDRO POWER LIMITED



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Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 16.3 FINANCIAL LIABILITIES - NON CURRENT - OTHERS

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
	Retention Money	854.14	3.19
	Derivative Liability	-	-
	<b>TOTAL</b>	<b>854.14</b>	<b>3.19</b>

<b>16.3.1 Maturity Analysis of Retention Money</b>			
The table below summarises the maturity profile of the deposits/retention money based on contractual payments (Undiscounted Cash Flows) :			
	<b>Particulars</b>	<b>As at 31st March, 2022</b>	<b>As at 31st March, 2021</b>
	More than 1 Year & Less than 3 Years	0.81	0.48
	More than 3 Year & Less than 5 Years	1,169.44	-
	More than 5 Years	-	4.11
	<b>TOTAL</b>	<b>1,170.25</b>	<b>4.59</b>







## LANCO TEESTA HYDRO POWER LIMITED

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Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 17 PROVISIONS - NON CURRENT

(' in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
A.	<b>PROVISION FOR EMPLOYEE BENEFITS</b>		
i)	<u>Provision for Long term Benefits (Provided for on the basis of actuarial valuation)</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	<b>Closing Balance</b>	-	-
B.	<b>OTHERS</b>		
i)	<u>Provision For Committed Capital Expenditure</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Unwinding of discount	-	-
	<b>Closing Balance</b>	-	-
ii)	<u>Provision For Livelihood Assistance</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Unwinding of discount	-	-
	<b>Closing Balance</b>	-	-
iii)	<u>Provision-Others</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	<b>Closing Balance</b>	-	-
	<b>TOTAL</b>	-	-

17.1 Information about Provisions is given in Note 34 (18) of Standalone Financial Statements.

## NOTE NO. 18 DEFERRED TAX LIABILITIES (NET) - NON CURRENT

(' in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
	<b>Deferred Tax Liability</b>		
a)	Property, Plant and Equipments, Right of Use, Investment Property and Intangible Assets.	-	-
b)	Financial Assets at FVTOCI	-	-
c)	Other Items	-	-
	<b>Deferred Tax Liability</b>	-	-
	<b>Less:-Set off Deferred Tax Assets pursuant to set off provisions</b>		
a)	Provision for employee benefit scheme, doubtful debts, inventory and others	-	-
b)	Other Items	-	-
c)	MAT credit entitlement	-	-
	<b>Deferred Tax Assets</b>	-	-
	<b>Deferred Tax Liability (Net)</b>	-	-



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Notes forming part of the financial statements as on 31st March, 2022

**NOTE NO. 19 OTHER NON CURRENT LIABILITIES**

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
	Income received in advance-Advance Against Depreciation	-	-
	Deferred Foreign Currency Fluctuation Liabilities	-	-
	Deferred Income from Foreign Currency Fluctuation Account	-	-
	Grants in aid-from Government-Deferred Income (Refer Note 19.1)	-	-
	<b>TOTAL</b>	-	-
<b>19.1</b>	<b>GRANTS IN AID-FROM GOVERNMENT-DEFERRED INCOME</b>		
	Opening Balance (Current and Non Current)	-	-
	Add: Received during the year	-	-
	Less: Transferred to Statement of Profit and Loss (Refer Note 24.2)	-	-
	<b>Closing Balance (Current and Non Current) (Refer Note 19.1.1)</b>	-	-
	Grants in Aid-from Government-Deferred Income (Current)- (Refer Note No-21)	-	-
	Grants in Aid-from Government-Deferred Income (Non-Current)	-	-

**NOTE NO. 20.1 BORROWINGS - CURRENT**

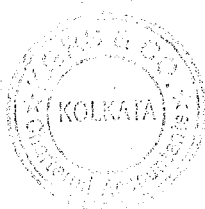
(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
<b>A</b>	<b>Loan Repayable on Demand</b>		
	From Banks-Secured	-	-
<b>B</b>	<b>Other Loans</b>		
	From Bank-Secured	-	-
<b>C</b>	<b>Current maturities of long term debt</b>		
	- Bonds	-	-
	- Term Loan -Banks-Secured	-	-
	- Term Loan -Banks-Unsecured	-	-
	- Term Loan -Financial Institutions-Secured	-	-
	- Unsecured-From Government (Subordinate Debts)	-	-
	- Other-Unsecured (in Foreign Currency)	-	-
	<b>Sub Total (C)</b>	-	-
	<b>TOTAL</b>	-	-

**NOTE NO. 20.2 LEASE LIABILITIES - CURRENT**

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
	Current maturities of Lease Liabilities (Refer Note 16.2.2)	85.36	40.42
	<b>TOTAL</b>	85.36	40.42





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 20.3 TRADE PAYABLE - CURRENT

(₹ in Lakhs)

PARTICULARS	As at 31st March, 2022	As at 31st March, 2021
Total outstanding dues of micro enterprise and small enterprise(s) (Refer Note 20.3.1)	-	4.26
Total outstanding dues of Creditors other than micro enterprises and small enterprises	1,762.38	505.17
<b>TOTAL</b>	<b>1,762.38</b>	<b>509.43</b>

<b>20.3.1</b>	<b>Disclosure regarding Micro, Small and Medium Enterprise :-</b>		
	Outstanding Liabilities towards Micro, Small and Medium Enterprise	-	4.26
	Disclosure of amount payable to Micro and Small Enterprises is based on the information available with the Company regarding the status of the suppliers as defined under the Micro, Small and Medium Enterprise Development Act, 2006 (the Act). Additional disclosure as required under Section 22 of The Micro, Small and Medium Enterprise Development Act, 2006 is given under Note No.34(14).		
<b>20.3.2</b>	Refer Annexure-I to Note No-20.3 for Ageing schedule of Trade Payables.		
<b>20.3.3</b>	Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.		

## NOTE NO. 20.4 OTHER FINANCIAL LIABILITIES - CURRENT

(₹ in Lakhs)

PARTICULARS	As at 31st March, 2022	As at 31st March, 2021
Bond application money	-	-
Liability against capital works/supplies other than Micro and Small Enterprises	2,815.44	226.48
Deposits	-	-
Liability against capital works/supplies-Micro and Small Enterprises (Refer Note 20.4.1)	-	-
Liability against Corporate Social Responsibility	9.46	-
Interest accrued but not due on borrowings	-	-
Interest accrued and due on borrowings	-	-
Earnest Money Deposit/ Retention Money	23.82	18.62
Due to Subsidiaries	-	-
Liability for share application money -to the extent refundable	-	-
Unpaid dividend (Refer Note 20.4.2)	-	-
Unpaid interest (Refer Note 20.4.2)	-	-
Payable to Employees	1.63	2.71
Payable to Others	-	0.60
<b>TOTAL</b>	<b>2,850.36</b>	<b>248.41</b>

<b>20.4.1</b>	<b>Disclosure regarding Micro, Small and Medium Enterprise :-</b>		
	Outstanding Liabilities towards Micro, Small and Medium Enterprise	-	-
	Outstanding Interest towards Micro, Small and Medium Enterprise	-	-
	Disclosure of amount payable to Micro and Small Enterprises is based on the information available with the Company regarding the status of the suppliers as defined under the Micro, Small and Medium Enterprise Development Act, 2006 (the Act). Additional disclosure as required under Section 22 of The Micro, Small and Medium Enterprise Development Act, 2006 is given under Note No.34(14).		
<b>20.4.2</b>	"Unpaid Dividend" and "Unpaid Interest" includes the amounts which have not been claimed by the investors/holders of the equity shares/bonds. Out of the above, the amount required to be transferred to Investor Education and Protection Fund has been transferred. There is no amount due for payment to Investor Education and Protection Fund.		
<b>20.4.3</b>	Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.		

## NOTE NO. 21 OTHER CURRENT LIABILITIES

(₹ in Lakhs)

PARTICULARS	As at 31st March, 2022	As at 31st March, 2021
Income received in advance (Advance against depreciation)	-	-
Deferred Income from Foreign Currency Fluctuation Account	-	-
Deferred Foreign Currency Fluctuation Liabilities	-	-
Unspent amount of deposit/agency basis works	-	-
Water Usage Charges Payables	-	-
Statutory dues payables	194.13	228.76
Contract Liabilities-Deposit Works	-	-
Contract Liabilities-Project Management/ Consultancy Work	-	-
Provision toward amount recoverable in respect of Project Management/ Consultancy Work	-	-
Advance from Customers and Others	-	-
Grants in aid-from Government-Deferred Income (Refer Note No-19)	-	-
<b>TOTAL</b>	<b>194.13</b>	<b>228.76</b>

<b>21.1</b>	Refer Note 34(12) of the Standalone Financial Statements with regard to confirmation of balances.
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## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 22 PROVISIONS - CURRENT

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
A.	PROVISION FOR EMPLOYEE BENEFITS		
i)	<u>Provision for Long term Benefits (Provided for on the basis of actuarial valuation)</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Closing Balance	-	-
ii)	<u>Provision for Performance Related Pay/Incentive</u>		
	As per last Balance Sheet	205.14	59.60
	Additions during the year	237.83	145.54
	Amount used during the year	177.56	-
	Amount reversed during the year	-	-
	Closing Balance	265.42	205.14
	Less:-Advance Paid	-	-
	Closing Balance Net of Advance	265.42	205.14
iii)	<u>Provision for Superannuation / Pension Fund</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Closing Balance	-	-
iv)	<u>Provision For Wage Revision - 3rd Pay Revision Committee</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Closing Balance	-	-
B.	OTHERS		
i)	<u>Provision For Tariff Adjustment</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Closing Balance	-	-
ii)	<u>Provision For Committed Capital Expenditure</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Unwinding of discount	-	-
	Closing Balance	-	-
iii)	<u>Provision for Restoration expenses of Insured Assets</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Closing Balance	-	-
iv)	<u>Provision For Livelihood Assistance</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Unwinding of discount	-	-
	Closing Balance	-	-
v)	<u>Provision in respect of arbitration award/ court cases</u>		
	As per last Balance Sheet	-	-
	Additions during the year	-	-
	Amount used during the year	-	-
	Amount reversed during the year	-	-
	Closing Balance	-	-
vi)	<u>Provision - Others</u>		
	As per last Balance Sheet	5.90	-
	Additions during the year	-	5.90
	Amount used during the year	5.90	-
	Amount reversed during the year	-	-
	Closing Balance	-	5.90
	<b>TOTAL</b>	<b>265.42</b>	<b>211.04</b>

22.1 Information about Provisions is given in Note 34 (18) of Standalone Financial Statements.



LANCO TEESTA HYDRO POWER LIMITED



**LANCO TEESTA HYDRO POWER LIMITED**

*(A Wholly Subsidiary of NHPC Limited)*

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 23 CURRENT TAX LIABILITIES (NET)

(₹ In Lakhs)

PARTICULARS	As at 31st March, 2022	As at 31st March, 2021
Current Tax Liability as per last Balance Sheet	-	-
Additions during the year	-	-
Amount adjusted during the year	-	-
Amount used during the year	-	-
Amount reversed during the year	-	-
Closing Balance of Current Tax Liability (A)	-	-
Less: Current Advance Tax including Tax Deducted at Source (B)	81.02	-
Net Current Tax Liabilities (A-B)	(81.02)	-
(Disclosed under Note No-4 above)	81.02	-
TOTAL	-	-



**LANCO TEESTA HYDRO POWER LIMITED***(A Wholly Subsidiary of NHPC Limited)*

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 24.1 REVENUE FROM OPERATIONS

(₹ in Lakhs)

PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
A	Operating Revenue		
	SALES		
	Sale of Power	-	-
	Advance Against Depreciation -Written back during the period	-	-
	Performance based Incentive	-	-
	Sub-total (i)	-	-
	Less :		
	Sales adjustment on account of Foreign Exchange Rate Variation	-	-
	Tariff Adjustments	-	-
	Regulated Power Adjustment	-	-
B	Income from Finance Lease (Refer Note 34(15))	-	-
	Income from Operating Lease (Refer Note 34(15))	-	-
	Revenue From Contracts, Project Management and Consultancy Works		
	Contract Income	-	-
	Revenue from Project management/ Consultancy works	-	-
	Sub - Total (D)	-	-
	Revenue from Power Trading		
	Sale of Power (Net of Rebate)	-	-
	Trading Margin	-	-
	Sub - Total (E)	-	-
Sub-Total-I (A+B+C+D+E)		-	-
F	OTHER OPERATING REVENUE		
	Income From Sale of Self Generated VERs/REC	-	-
	Income on account of generation based incentive (GBI)	-	-
	Interest from Beneficiary States -Revision of Tariff	-	-
Sub-Total-II		-	-
TOTAL (I+II)		-	-





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

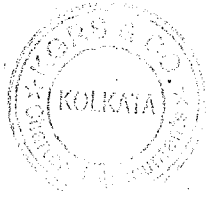
CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 24.2 OTHER INCOME

(₹ in Lakhs)

PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
A)	Interest Income		
	- Investments carried at FVTOCI- Non Taxable	-	-
	- Investments carried at FVTOCI- Taxable	-	-
	- Interest - Government Securities (8.5% tax free bonds issued by the State Governments)	-	-
	- Deposit Account	39.30	27.43
	- Employee's Loans and Advances (Net of Rebate)	-	-
	- Advance to contractors	772.95	7.29
	- Others	-	-
B)	Dividend Income		
	- Dividend from subsidiaries	-	-
	- Dividend - Others	-	-
C)	Other Non Operating Income (Net of Expenses directly attributable to such income)		
	Late payment surcharge	-	-
	Realization of Loss Due To Business Interruption	-	-
	Profit on sale of investments	-	-
	Profit on sale of Assets (Net)	-	-
	Income from Insurance Claim	-	-
	Liabilities/ Impairment Allowances/ Provisions not required written back (Refer Note 24.2.1)	-	-
	Material Issued to contractor		
	(i) Sale on account of material issued to contractors	-	-
	(ii) Cost of material issued to contractors on recoverable basis	-	-
	(iii) Adjustment on account of material issued to contractor	-	-
	Amortization of Grant in Aid (Refer Note 19)	-	-
	Exchange rate variation (Net)	-	-
	Mark to Market Gain on Derivative	-	-
	Others	5.62	856.74
	<b>Sub-total</b>	<b>817.87</b>	<b>891.46</b>
	Add/(Less): C.O. Expenses Allocation	-	-
	Add/(Less): Regional Office Expenses Allocation	-	-
	<b>Sub-total</b>	<b>817.87</b>	<b>891.46</b>
	Less: transferred to Expenditure Attributable to Construction	817.87	891.46
	Less: transferred to Advance/ Deposit from Client/Contractees and against Deposit Works	-	-
	Less: Transfer of other income to grant	-	-
	<b>Total</b>	<b>-</b>	<b>-</b>





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

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Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 25.1 Purchase of Power - Trading

(₹ in Lakhs)

PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
Purchase of Power		-	-
Less : Rebate from Supplier		-	-
<b>Total</b>		-	-

## NOTE NO. 25.2 GENERATION EXPENSES

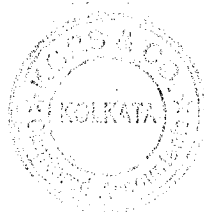
(₹ in Lakhs)

PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
Water Usage Charges		-	-
Consumption of stores and spare parts		-	-
<b>Sub-total</b>		-	-
Less: transferred to Expenditure Attributable to Construction		-	-
<b>Total</b>		-	-

## NOTE NO. 26 EMPLOYEE BENEFITS EXPENSE

(₹ in Lakhs)

PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
Salaries and Wages		2,061.55	1,308.61
Contribution to provident and other funds		299.48	146.60
Staff welfare expenses		100.79	38.94
Leave Salary & Pension Contribution		-	-
<b>Sub-total</b>		<b>2,461.82</b>	<b>1,494.15</b>
Add/(Less): C.O. Expenses Allocation		-	-
Add/(Less): Regional Office Expenses Allocation		-	-
<b>Sub-total</b>		<b>2,461.82</b>	<b>1,494.15</b>
Less: transferred to Expenditure Attributable to Construction		2,461.82	1,494.15
Less: Recoverable from Deposit Works		-	-
<b>Total</b>		<b>0</b>	<b>-</b>
<b>26.1</b>	<b>Contribution to provident and other funds include contributions:</b>	<b>For the year ended 31st March, 2022</b>	<b>For the year ended 31st March, 2021</b>
i) towards Employees Provident Fund		120.71	76.10
ii) towards Employees Defined Contribution Superannuation Scheme		145.84	53.83
<b>26.2</b>	<b>Salary and wages includes expenditure on short term leases as per IND AS-116 "Leases".</b>	<b>2.14</b>	<b>0.88</b>







## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

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Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 27 FINANCE COSTS

(₹ in Lakhs)

PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
<b>A</b>	<b>Interest on Financial Liabilities at Amortized Cost</b>		
	Bonds	-	-
	Term loan	-	-
	Foreign loan	-	-
	Government of India loan	-	-
	Short Term Loan	-	-
	Cash credit facilities /WCCL	-	-
	Other interest charges	-	-
	Lease Liabilities	31.11	21.02
	Unwinding of discount-Government of India Loan	-	-
	<b>Sub-total</b>	<b>31.11</b>	<b>21.02</b>
<b>B</b>	<b>Other Borrowing Cost</b>		
	Call spread/ Coupon Swap	-	-
	Bond issue/ service expenses	-	-
	Commitment fee	-	-
	Guarantee fee on foreign loan	-	-
	Other finance charges	-	-
	Unwinding of discount-Provision & Financial Liabilities	14.82	0.01
	<b>Sub-total</b>	<b>14.82</b>	<b>0.01</b>
<b>C</b>	<b>Applicable net (gain)/ loss on Foreign currency transactions and translation</b>		
	Exchange differences regarded as adjustment to interest cost	-	-
	Less: Transferred to Deferred Foreign Currency Fluctuation Assets	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>
<b>D</b>	<b>Interest on Income Tax</b>		
	<b>Total (A + B + C + D)</b>	<b>45.93</b>	<b>21.03</b>
	Add/(Less): C.O. Expenses Allocation	-	-
	Add/(Less): Regional Office Expenses Allocation	-	-
	<b>TOTAL</b>	<b>45.93</b>	<b>21.03</b>
	Less: transferred to Expenditure Attributable to Construction	45.93	21.03
	Less: Recoverable from Deposit Works	-	-
	<b>Total</b>	<b>-</b>	<b>-</b>

## NOTE NO. 28 DEPRECIATION AND AMORTIZATION EXPENSES

(₹ in Lakhs)

PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
	Depreciation -Property, Plant and Equipment	35.34	20.78
	Depreciation-Right of use Assets	101.39	49.81
	Amortization -Intangible Assets	7.51	0.04
	Depreciation adjustment on account of Foreign Exchange Rate Variation (Refer Note 19 and 5(D)(ii))	-	-
	Add/(Less): C.O. Expenses Allocation	-	-
	Add/(Less): Regional Office Expenses Allocation	-	-
	<b>Sub-total</b>	<b>144.24</b>	<b>70.63</b>
	Less: transferred to Expenditure Attributable to Construction	144.24	70.63
	Less: Recoverable from Deposit Works	-	-
	<b>Total</b>	<b>-</b>	<b>-</b>





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

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Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 29 OTHER EXPENSES

		₹ In Lakhs	
PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
<b>A.</b>	<b>Direct Expenditure on Contract, Project Management and Consultancy Works</b>	-	-
<b>B.</b>	<b>REPAIRS AND MAINTENANCE</b>		
	- Building	102.75	69.22
	- Machinery	-	-
	- Others	25.13	18.80
<b>C.</b>	<b>OTHER EXPENSES</b>		
	Rent	97.60	58.25
	Hire Charges	42.71	48.36
	Rates and taxes	9.93	30.27
	Insurance	-	-
	Security expenses	172.49	150.29
	Electricity Charges	39.63	13.42
	Travelling and Conveyance	20.84	16.19
	Expenses on vehicles	-	-
	Telephone, telex and Postage	43.81	5.77
	Advertisement and publicity	3.08	2.61
	Entertainment and hospitality expenses	0.36	0.20
	Printing and stationery	15.65	9.32
	Consultancy charges - Indigenous	50.17	187.89
	Consultancy charges - Foreign	-	-
	Audit expenses (Refer Note 29.2)	6.46	6.06
	Expenses on compensatory afforestation/ catchment area treatment/ environmental expenses	1409.43	0.00
	Expenditure on land not belonging to company	2.02	2.75
	Loss on Assets (Net)	2.61	4.96
	Losses out of Insurance claims	0.00	0.00
	Donation	0.00	0.00
	Corporate social responsibility (Refer Note 34(13))	5.28	8.33
	Community Development Expenses	0.00	0.00
	Directors' Sitting Fees	0.00	0.00
	Interest on Arbitration/ Court Cases	0.00	0.00
	Interest to beneficiary	0.00	0.00
	Expenditure on Self Generated VER's/REC	0.00	0.00
	Expenses for Regulated Power	0.00	0.00
	Less: - Exp Recoverable on Regulated Power	0.00	0.00
	Exchange rate variation (Net)	0.00	0.00
	Training Expenses	0.90	0.22
	Petition Fee /Registration Fee /Other Fee - To CERC/RLDC/RPC/EX/PXIL	3.54	3.54
	Operational/Running Expenses of Kendriya Vidyalay	0.00	0.00
	Operational/Running Expenses of Other Schools	0.00	0.00
	Operational/Running Expenses of Guest House/Transit Hostel	32.62	8.84
	Operating Expenses of DG Set-Other than Residential	1.67	2.25
	Change in Fair Value of Derivatives	0.00	0.00
	Other general expenses	20.51	12.92
	<b>Sub-total</b>	<b>2115.08</b>	<b>660.45</b>
	Add/(Less): C.O. Expenses Allocation	0.00	0.00
	Add/(Less): Regional Office Expenses Allocation	0.00	0.00
	<b>Sub-total</b>	<b>2115.08</b>	<b>660.45</b>
	Less: transferred to Expenditure Attributable to Construction	2094.89	639.69
	Less: Recoverable from Deposit Works	0.00	0.00
	Less: Transfer to General Reserve for Expenses on Buyback	0.00	0.00
	<b>Sub-total (I)</b>	<b>20.19</b>	<b>20.76</b>
<b>D.</b>	<b>PROVISIONS/ IMPAIRMENT ALLOWANCE</b>		
	Impairment allowance for trade receivables	0.00	0.00
	Impairment Allowance for Expected Credit Loss -Trade Receivables	0.00	0.00
	Allowance for Bad and doubtful advances / deposits	0.00	0.00
	Allowance for Bad and doubtful claims	0.00	0.00
	Allowance for Doubtful Interest	0.00	0.00
	Allowance for stores and spares/ Construction stores	0.00	0.00
	Allowance for Shortage in store & spares provided	0.00	0.00
	Allowance against diminution in the value of investment	0.00	0.00
	Allowance for Project expenses	0.00	0.00
	Allowance for losses pending investigation/ awaiting write off / sanction	0.00	0.00
	Allowance for Diminution in value of Inventory of Self Generated VER's Provided for	0.00	0.00
	Allowance for catchment area treatment plan	0.00	0.00
	Interest to Beneficiary	0.00	0.00
	Interest against court/arbitration award	0.00	0.00
	Others	0.00	0.00
	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
	Add/(Less): C.O. Expenses Allocation	0.00	0.00
	Add/(Less): Regional Office Expenses Allocation	0.00	0.00
	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
	Less: transferred to Expenditure Attributable to Construction	0.00	0.00
	Less: Recoverable from Deposit Works	0.00	0.00
	<b>Sub-total (II)</b>	<b>0.00</b>	<b>0.00</b>
	<b>Total (I+II)</b>	<b>20.19</b>	<b>20.76</b>





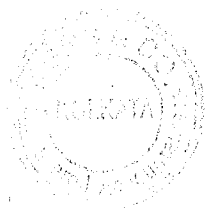
## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

29.1	Disclosure about leases are given in Note 34 (15).		(₹ in Lakhs)
29.2	Detail of audit expenses are as under: -	For the year ended 31st March, 2022	For the year ended 31st March, 2021
	i) Statutory auditors		
	As Auditor		
	Audit Fees	5.90	5.90
	Tax Audit Fees	0.00	0.00
	In other Capacity	0.00	0.00
	Taxation Matters	0.00	0.00
	Company Law Matters	0.00	0.00
	Management Services	0.00	0.00
	Other Matters/services	0.10	0.16
	Reimbursement of expenses	0.46	0.00
	ii) Cost Auditors		
	Audit Fees	0.00	0.00
	Reimbursement of expenses	0.00	0.00
	iii) Goods and Service Tax (GST) Auditors		
	Audit Fees	0.00	0.00
	Reimbursement of expenses	0.00	0.00
	Total Audit Expenses	6.46	6.06
29.3	Rent includes the following expenditure as per IND AS-116 "Leases".		
(i)	Expenditure on short-term leases other than lease term of one month or less	66.62	42.46
(ii)	Expenditure on long term lease of low-value assets	0.00	0.00
(iii)	Variable lease payments not included in the measurement of lease liabilities	30.98	15.79



LANCO TEESTA HYDRO POWER LIMITED



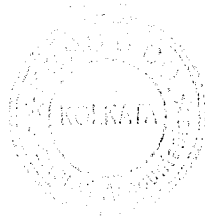
**LANCO TEESTA HYDRO POWER LIMITED**

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 30.1 TAX EXPENSES		(₹ in Lakhs)	
PARTICULARS	For the year ended 31st March, 2022	For the year ended 31st March, 2021	
<b>Current Tax</b>			
Provision for Current Tax	0.00	0.00	
Adjustment Relating To Earlier periods	0.00	0.00	
<b>Total current tax expenses</b>	<b>0.00</b>	<b>0.00</b>	
<b>Deferred Tax</b>			
<b>Decrease (Increase) in deferred tax assets</b>			
- Relating to origination and reversal of temporary differences	0.00	0.00	
- Relating to change in tax rate		0.00	
- Adjustments in respect of deferred tax of prior periods		0.00	
- Adjustments on account of MAT credit entitlement	0.00	0.00	
<b>Increase (decrease) in deferred tax liabilities</b>			
- Relating to origination and reversal of temporary differences	0.00	0.00	
- Relating to change in tax rate		0.00	
- Adjustments in respect of deferred tax of prior periods		0.00	
<b>Total deferred tax expenses (benefits)</b>	<b>0.00</b>	<b>0.00</b>	
<b>Net Deferred Tax</b>	<b>0.00</b>	<b>0.00</b>	
<b>Total</b>	<b>0.00</b>	<b>0.00</b>	





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 30.2 OTHER COMPREHENSIVE INCOME

(₹ In Lakhs)

PARTICULARS	For the year ended 31st March, 2022	For the year ended 31st March, 2021
(i) Items that will not be reclassified to profit or loss		
(a) Remeasurement of the post employment defined benefit obligations	0.00	0.00
Less: Income Tax on remeasurement of the post employment defined benefit obligations	0.00	0.00
Remeasurement of the post employment defined benefit obligations (net of Tax)	0.00	0.00
Less:-Movement in Regulatory Deferral Account Balances in respect of tax on defined benefit obligations	0.00	0.00
-Movement in Regulatory Deferral Account Balances-Remeasurement of post employment defined benefit obligations	0.00	0.00
Less: Impact of Tax on Regulatory Deferral Accounts	0.00	0.00
Remeasurement of the post employment defined benefit obligations (net of Tax) and Regulatory deferral account balances (a)	0.00	0.00
(b) Investment in Equity Instruments	0.00	0.00
Less: Income Tax on Equity Instruments	0.00	0.00
Sub total (b)	0.00	0.00
Total (i)=(a)+(b)	0.00	0.00
(ii) Items that will be reclassified to profit or loss		
- Investment in Debt Instruments	0.00	0.00
Less: Income Tax on investment in Debt Instruments	0.00	0.00
Total (ii)	0.00	0.00
Total =(i+ii)	0.00	0.00





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 31 Movement in Regulatory Deferral Account Balances

(₹ in Lakhs)

PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
(i)	Wage Revision as per 3rd Pay Revision Committee	0.00	0.00
(ii)	Exchange Differences on Monetary Items	0.00	0.00
(iii)	Adjustment against Deferred Tax Recoverable for tariff period upto 2009	0.00	0.00
(iv)	Adjustment against Deferred Tax Liabilities for tariff period 2014-2019 and onwards	0.00	0.00
(v)	Movement in Regulatory Deferral Account Balances on account of Borrowings and Other Costs incurred during Covid-19 Lock Down Period.		
a)	Employee Benefits Expense	0.00	0.00
b)	Other Expenses	0.00	0.00
c)	Depreciation and Amortization Expense	0.00	0.00
d)	Finance Costs	0.00	0.00
e)	Other Income	0.00	0.00
	Sub Total (vii)	0.00	0.00
(vi)	MAT Credit	0.00	0.00
	<b>TOTAL (i)+(ii)+(iii)+(iv)+(v)+(vi)</b>	<b>0.00</b>	<b>0.00</b>
	<b>Impact of Tax on Regulatory Deferral Accounts</b>		
	Less: Deferred Tax on Regulatory Deferral Account Balances	0.00	0.00
	Add: Deferred Tax recoverable from Beneficiaries	0.00	0.00
	<b>Total</b>	<b>0.00</b>	<b>0.00</b>

Refer Note 14 of Standalone Financial Statements.





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NTPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

NOTE NO. 32 EXPENDITURE ATTRIBUTABLE TO CONSTRUCTION (EAC) FORMING PART OF CAPITAL WORK IN PROGRESS FOR THE YEAR

(₹ in Lakhs)

PARTICULARS		For the year ended 31st March, 2022	For the year ended 31st March, 2021
A.	<b>GENERATION EXPENSE</b>		
	Consumption of stores and spare parts	0.00	0.00
	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
B.	<b>EMPLOYEE BENEFITS EXPENSE</b>		
	Salaries and Wages	2061.55	1308.61
	Contribution to provident and other funds	301.45	145.80
	Staff welfare expenses	98.83	39.74
	Leave Salary & Pension Contribution	0.00	0.00
	<b>Sub-total</b>	<b>2461.83</b>	<b>1494.15</b>
C.	<b>FINANCE COST</b>		
	Interest on : (Refer Note 2.2.1)		
	Bonds	0.00	0.00
	Foreign loan	0.00	0.00
	Term loan	0.00	0.00
	Cash credit facilities /WCCL	0.00	0.00
	Exchange differences regarded as adjustment to interest cost	0.00	0.00
	Loss on Hedging Transactions	0.00	0.00
	Bond issue/ service expenses	0.00	0.00
	Commitment fee	0.00	0.00
	Guarantee fee on loan	0.00	0.00
	Other finance charges	0.00	0.00
	Transfer of expenses to EAC- Interest on loans from Central Government- adjustment on account of effective interest	0.00	0.00
	Transfer of expenses to EAC-Interest on security deposit/ retention money- adjustment on account of effective interest	45.94	21.03
	Transfer of expenses to EAC- Interest on FC Loans - Effective Interest Adjustment	0.00	0.00
	Transfer of expenses to EAC-committed capital expenses-adjustment for time value	0.00	0.00
	<b>Sub-total</b>	<b>45.94</b>	<b>21.03</b>
D.	<b>DEPRECIATION AND AMORTISATION EXPENSES</b>	144.24	70.63
	<b>Sub-total</b>	<b>144.24</b>	<b>70.63</b>
E.	<b>OTHER EXPENSES</b>		
	Repairs And Maintenance :		
	-Building	102.75	69.22
	-Machinery	0.00	0.00
	-Others	25.13	18.80
	Rent & Hire Charges	140.30	106.61
	Rates and taxes	9.93	30.27
	Insurance	0.00	0.00
	Security expenses	172.49	150.29
	Electricity Charges	39.53	13.42
	Travelling and Conveyance	20.52	16.12
	Expenses on vehicles	0.00	0.00
	Telephone, telex and Postage	43.81	5.77
	Advertisement and publicity	0.00	0.00
	Printing and stationery	15.65	9.32
	Design and Consultancy charges:	0.00	0.00
	- Indigenous	56.17	187.89
	Expenses on compensatory afforestation/ catchment area treatment/ environmental expenses	1409.43	0.00
	Expenditure on land not belonging to company	2.02	2.75
	Assets/ Claims written off	2.61	4.96
	Land Acquisition and Rehabilitation Expenditure	0.00	0.00
	Losses on sale of assets	0.00	0.00
	Other general expenses	54.55	24.28
	Exchange rate variation (Debit)	0.00	0.00
	<b>Sub-total</b>	<b>2094.88</b>	<b>639.69</b>
F.	<b>PROVISIONS</b>	0.00	0.00
	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
G.	<b>CORPORATE OFFICE/REGIONAL OFFICE EXPENSES</b>		
	Other Income	0.00	0.00
	Other Expenses	0.00	0.00
	Employee Benefits Expense	0.00	0.00
	Depreciation & Amortisation Expenses	0.00	0.00
	Finance Cost	0.00	0.00
	Provisions	0.00	0.00
	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
H.	<b>LESS: RECEIPTS AND RECOVERIES</b>		
	Income from generation of electricity – precommissioning	0.00	0.00
	Interest on loans and advances	772.95	7.29
	Profit on sale of assets	0.00	0.00
	Exchange rate variation (Credit)	0.00	0.00
	Provision/Liability not required written back	0.00	0.00
	Miscellaneous receipts	44.91	884.17
	Transfer of fair value gain to EAC- security deposit	0.00	0.00
	Transfer of Income to EAC - MTM Gain on Derivatives	0.00	0.00
	Transfer of fair value gain to EAC - on provisions for committed capital expenditure	0.00	0.00
	<b>Sub-total</b>	<b>817.86</b>	<b>891.46</b>
	<b>TOTAL (A+B+C+D+E+F+G-H) (Refer Note 2.2)</b>	<b>3929.02</b>	<b>1334.04</b>





# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

## NOTE : 15.1 EQUITY SHARE CAPITAL

PARTICULARS		As at 31st March, 2022		As at 31st March, 2021	
		Nos	(₹ in Lakhs)	Nos	(₹ in Lakhs)
	Authorized Share Capital (Par value per share Rs. 10)	25,000.00	2,50,000.00	15,000.00	1,50,000.00
	Equity shares issued, subscribed and fully paid (Par value per share Rs. 10)	14,405.00	1,44,050.00	9,705.00	97,050.00
15.1.1	Reconciliation of equity shares outstanding at the beginning and at the end of the reporting period:				
		Nos	(₹ in Lakhs)	Nos	(₹ in Lakhs)
	Opening Balance	9,705.00	97,050.00	9,205.00	92,050.00
	Add: No. of shares/Share Capital issued/ subscribed during the year	4,700.00	47,000.00	500.00	5,000.00
	Less:-Buyback of shares during the year	-	-	-	-
	Closing Balance	14,405.00	1,44,050.00	9,705.00	97,050.00
15.1.2	The Company has issued only one kind of equity shares with voting rights proportionate to the share holding of the shareholders. These voting rights are exercisable at meeting of shareholders. The holders of the equity shares are also entitled to receive dividend as declared from time to time for them. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.				
15.1.3	Shares in the company held by each shareholder holding more than 5 percent specifying the number of shares held :-				
		As at 31st March, 2022		As at 31st March, 2021	
		Number	In (%)	Number	In (%)
	NHPC LIMITED	14,405.00	100.00%	9,705.00	100.00%
15.1.4	Shareholding of Promoters as at 31st March 2022				
S.No	Promoter Name	No. of Shares	% of Total Shares	% Change during the Period	
1	NHPC LIMITED	14,405.00	100.00%	0	
15.1.5	Shareholding of Promoters as at 31st March 2021				
S.No	Promoter Name	No. of Shares	% of Total Shares	% Change during the Period	
1	NHPC LIMITED	9,705.00	100.00%	0	







# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

## NOTE NO. 15.2 OTHER EQUITY

(₹ in Lakhs)

PARTICULARS		As at 31st March, 2022	As at 31st March, 2021
(i)	<b>Share Application Money Pending Allotment</b>		
	As per last Balance Sheet	2,500.00	-
	Add: Received during the Year	44,500.00	2,500.00
	Less: Shares issued during the year	47,000.00	-
	<b>As at Balance Sheet date</b>	<b>-</b>	<b>2,500.00</b>
(ii)	<b>Capital Reserve</b>		
	As per last Balance Sheet	3,68,508.23	3,68,508.23
	Add: Transfer from General Reserve	-	-
	Add: Transfer from Securities Premium account	-	-
	Less: Write back during the year	-	-
	<b>As at Balance Sheet date</b>	<b>3,68,508.23</b>	<b>3,68,508.23</b>
(iii)	<b>Surplus/ Retained Earnings</b>		
	As per last Balance Sheet	(3,64,441.94)	(3,64,421.19)
	Add: Profit / (Loss) during the year	(20.19)	(20.75)
	Add: Other Comprehensive Income during the year	-	-
	Add: Transfer from Bond Redemption Reserve	-	-
	Less: Dividend (Final and Interim)	-	-
	Less: Tax on Dividend	-	-
	<b>As at Balance Sheet date</b>	<b>(3,64,462.12)</b>	<b>(3,64,441.94)</b>
<b>TOTAL (i + ii + iii)</b>		<b>4,046.10</b>	<b>6,566.30</b>
<b>15.2.1</b>	<b>Nature and Purpose of Reserves</b>		
(i)	<b>Capital Reserve :</b> Due to implementation of resolution plan the Company recognised the net effect of transactions amounting to Rs. 3685.08 Lakhs in capital reserve.		
(ii)	<b>Surplus/ Retained Earnings:</b> Surplus/ Retained earnings generally represent the undistributed profit/ amount of accumulated earnings of the company and includes remeasurement gain/ losses on defined benefit obligations.		





**Lanco Teesta Hydro Power Limited**  
(A Wholly Subsidiary of NTPC Limited)

CIN : L40109TG2000GO034758

Notes forming part of the financial statements as on 31st March, 2022

**Annexure-I to NOTE NO. 2.1 Property, Plant and Equipment**

Sl. No.	PARTICULARS	GROSS BLOCK			DEPRECIATION			NET BLOCK	
		As at 01-Apr-2021	Additions	Deductions	As at 01-Apr-2021	For the Year	As at 31st March, 2022	As at 31st March, 2022	As at 31st March, 2021
		BT	Others	BT	Others	Adjustments	March, 2022	March, 2022	March, 2021
i)	Land - Freehold	-	-	-	-	-	-	-	-
ii)	Roads and Bridges	-	-	-	-	-	-	-	-
iii)	Buildings	268.15	-	-	268.15	-	268.15	268.15	268.15
iv)	Railway sidings	-	-	-	-	-	-	-	-
v)	Hydraulic Works/Dams, Water Conductor	-	-	-	-	-	-	-	-
vi)	System, Hydro mechanical gates, tunnels	-	-	-	-	-	-	-	-
vii)	Generating Plant and machinery	-	-	-	-	-	-	-	-
viii)	Steam turbines and associated equipment	-	-	-	-	-	-	-	-
ix)	Plant and machinery Others	37.50	-	-	37.50	0.31	37.81	37.81	37.19
x)	Construction Equipment	2.44	0.71	-	3.15	0.35	3.50	3.50	2.09
xi)	Communication Equipment	-	9.45	-	9.45	-	9.45	9.45	-
xii)	Office Equipments	-	-	-	-	-	-	-	-
xiii)	Supply System/Drainage and Sewers	-	-	-	-	-	-	-	-
xiv)	Electrical installations	-	-	-	-	-	-	-	-
xv)	Vehicles	-	-	-	-	-	-	-	-
xvi)	Power Boilers	-	-	-	-	-	-	-	-
xvii)	Transformer	34.63	12.68	-	47.31	2.53	49.84	49.84	38.05
xviii)	Computers	31.59	41.56	-	73.15	15.66	88.81	88.81	36.36
xix)	Communication Equipment	-	0.12	-	0.12	-	0.12	0.12	-
xx)	Office Equipments	32.13	45.22	-	77.35	5.91	83.26	83.26	24.01
xxi)	Other	11.91	-	-	11.91	-	11.91	11.91	11.91
xxii)	Previous year	268.18	122.12	-	490.30	25.15	515.45	515.45	272.50

**NOTE NO. 2.4 INVESTMENT PROPERTY**

Sl. No.	PARTICULARS	GROSS BLOCK			AMORTISATION			NET BLOCK	
		As at 01-Apr-2021	Additions	Deductions	As at 01-Apr-2021	For the Year	As at 31st March, 2022	As at 31st March, 2022	As at 31st March, 2021
		BT	Others	BT	Others	Adjustments	March, 2022	March, 2022	March, 2021
i)	Land Freehold	-	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-	-
	Previous Year	-	-	-	-	-	-	-	-

**Annexure-I to NOTE NO. 2.5 Intangible Assets**

Sl. No.	PARTICULARS	GROSS BLOCK			AMORTISATION			NET BLOCK	
		As at 01-Apr-2021	Additions	Deductions	As at 01-Apr-2021	For the Year	As at 31st March, 2022	As at 31st March, 2022	As at 31st March, 2021
		BT	Others	BT	Others	Adjustments	March, 2022	March, 2022	March, 2021
i)	Computer Software	6.13	-	-	6.13	0.04	6.17	6.17	0.09
	Total	6.13	-	-	6.13	0.04	6.17	6.17	0.09
	Previous Year	-	0.13	-	0.13	-	0.13	0.13	0.09





# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN - L100109TC2009GO0041758

Notes forming part of the financial statements as on 31st March, 2022

## Annexure-I to NOTE NO. 2.3 Right of use Assets

Sl. No.	PARTICULARS	GROSS BLOCK				DEPRECIATION				NET BLOCK			
		Additions		Deductions		Other		As at		For the Year		As at 31st	
		IUT	Others	IUT	Others	Adjustment	March, 2022	01-Apr-2021	March, 2022	Adjustments	March, 2022	As at 31st March, 2022	As at 31st March, 2021
i)	Land Leasehold	-	-	-	-	-	444.01	62.67	-	-	-	-	-
ii)	Building Under Lease	-	248.90	-	57.85	-	-	-	-	101.39	(14.46)	148.50	189.23
iii)	Construction in Progress	-	-	-	-	-	-	-	-	-	-	-	-
iv)	Plant and Machinery	-	-	-	-	-	-	-	-	-	-	-	-
v)	Vehicles	-	-	-	-	-	-	-	-	-	-	-	-
vi)	Land-Right to Use	-	-	-	-	-	1,564.64	-	-	-	-	-	-
	Total	-	248.90	-	-	-	2,008.65	62.67	101.39	(14.46)	148.50	1,564.64	1,894.64
	Previous year	-	97.61	-	-	-	1,916.60	12.66	46.81	-	62.67	1,853.93	1,806.13





# Lanco Teesta Hydro Power Limited

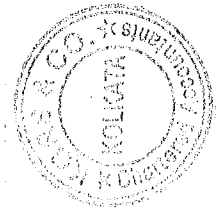
(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

## Note No. 2.6 Intangible Assets Under Development

S.No	Particulars	Linkage	As at 01-Apr-2021	Addition	Adjustment	Capitalised	(₹ in Lakhs)	
							As at 31st March, 2022	
(i)	Computer Software Under Development	432201	-				-	
	<b>TOTAL</b>		-	-	-	-	-	
	Previous year						-	
<b>2.6.1 Intangible Assets under Development aging schedule as on 31st March 2022</b>								
	Intangible Assets under Development		Amount in CWIP for a period of				Total	
			Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years		
	Projects in Progress						-	
	Projects temporarily Suspended						-	
	<b>Total</b>		-	-	-	-	-	
<b>2.6.2 Intangible Assets under Development Completion Schedule as on 31st March 2022</b>								
	Intangible Assets under Development		To be Completed in			Total		
			Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years		
							-	
	<b>Total</b>		-	-	-	-	-	
<b>2.6.3 Intangible Assets under Development aging schedule as on 31st March 2021</b>								
	Intangible Assets under Development		Amount in CWIP for a period of				Total	
			Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years		
	Projects in Progress						-	
	Projects temporarily Suspended						-	
	<b>Total</b>		-	-	-	-	-	
<b>2.6.4 Intangible Assets under Development Completion Schedule as on 31st March 2021</b>								
	Intangible Assets under Development		To be Completed in			Total		
			Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years		
							-	
	<b>Total</b>		-	-	-	-	-	





# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

Note-33: Disclosure on Financial Instruments, Risk Management and Financial Ratios

(1) Fair Value Measurement

A) Financial Instruments by category

Financial assets	Notes	As at 31st March, 2022			As at 31st March, 2021		
		Fair value through Profit or Loss	Fair value through Other Comprehensive Income	Amortised Cost	Fair value through Profit or Loss	Fair value through Other Comprehensive Income	Amortised Cost
Non-current Financial assets							
(i) Non-current investments	3.1						
a) In Equity Instrument (Quoted)							
b) In Debt Instruments (Government/ Public Sector Undertaking)- Quoted	3.1						
Sub-total							
(ii) Loans							
a) Loans to Joint Venture (National High Power Test Laboratory (P) Limited)	3.2						
b) Employees	3.2						
c) Loan to Government of Arunachal Pradesh (Including Interest)	3.2						
d) Others	3.2						
(iii) Others							
Deposits	3.3						
Less: Receivables including interest	3.3						
-Recoverable on account of Bonds fully Serviced by Government	3.3						
-Share Application Money Pending Allotment	3.3						
- Derivative Mark to Market Asset	3.3						
-Bank Deposits with more than 12 Months Maturity (Including interest accrued)	3.3						
Total Non-current Financial assets							
Current Financial assets							
(i) Trade Receivables	7						
(ii) Cash and cash equivalents	8			784.17			3,424.94
(iii) Bank balances other than Cash and Cash Equivalents	9			8.62			1,008.13
(iv) Loans	10			2.60			13.28
-Employee Loans							
-Loans							
-Others							
(v) others (Excluding Lease Receivables)	11			189.29			62.80
(vi) others (Lease Receivables including interest)	11						
Total Current Financial Assets				984.68			4,509.15
Total Financial Assets				984.68			4,509.15
Financial Liabilities							
(i) Long-term borrowings	16.1						
(ii) Long term maturities of lease liabilities	16.2						165.51
(iii) Other Financial Liabilities	16.3			244.41			3.19
(iv) Borrowing -Short Term including current maturities of long term borrowings	20.1			854.14			
(v) Current maturities of lease obligations	20.2						
(vi) Trade Payables including Micro, Small and Medium Enterprises	20.3			85.36			40.42
(vii) Other Current financial liabilities	20.4			1,762.38			509.43
a) Interest Accrued but not due on borrowings							
b) Other Current Liabilities							
Total Financial Liabilities				2,850.36			248.41
				5,736.65			966.95





**Lanco Teesta Hydro Power Limited**  
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CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

**B) FAIR VALUATION MEASUREMENT**

**(i) Fair Value Hierarchy**

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are (a) recognised and measured at fair value and (b) measured at amortised cost and for which fair value are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the following three levels prescribed under Ind AS-113 "Fair Value Measurements"

**Level 1:** Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity instruments and traded bonds that have quoted price. The fair value of all equity instruments including bonds which are traded in the recognised Stock Exchange and money markets are valued using the closing prices as at the reporting date.

**Level 2:** The fair value of financial instruments that are not traded in an active market is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

**Level 3:** If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. The fair value of financial assets and liabilities included in level 3 is determined in accordance with generally accepted pricing models based on discounted cash flow analysis using prices from observable current market transactions and dealer quotes of similar instruments. This includes derivative MTM assets/liabilities, security deposits/retention money and loans at below market rates of interest.

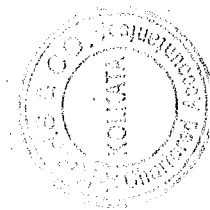
**(a) Financial Assets/Liabilities Measured at Fair Value-Recurring Fair Value Measurement:**

		As at 31st March, 2022			As at 31st March, 2021			(₹ in Lakhs)	
	Note No.	Level 1	Level 2	Level 3	Level 1	Level 2	Level 3	Level 1	Level 3
Financial Assets at FVTOCI									
(i) Investments-									
- In Equity Instrument (Quoted)	3.1	-			-				
- In Debt Instruments (Government/ Public Sector Undertaking)- Quoted	3.1	-			-				
Financial Assets at FVTPL :									
(i) Derivative MTM Asset (Call spread option and Coupon only swap)	3.3		-					0	
Total		-	-	-	-	-	-	-	-

Note:

\* In the absence of latest quoted market rates in respect of these instruments, rates have been derived as per Fixed Income Money Market and Derivatives Association of India (FIMMDA).

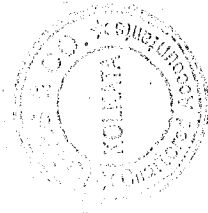
All other financial assets and financial liabilities have been measured at amortised cost at balance sheet date and classified as non-recurring fair value measurement.





**Lanco Teesta Hydro Power Limited**  
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(b) Financial Assets/Liabilities measured at amortised cost for which Fair Value are disclosed:		As at 31st March, 2022						As at 31st March, 2021		(₹ in Lakhs)	
Particulars	Note No.	Level 1	Level 2	Level 3	Level 1	Level 2	Level 3	Level 1	Level 2	Level 3	Level 3
<b>Financial assets</b>											
(i) Loans											
a) Employees	3.2										
b) Loans	3.2		-								
c) Others	3.2										
(ii) Others											
Deposits	3.3										
-Bank Deposits with more than 12 Months Maturity (Including Interest accrued)	3.3		-								
<b>Total Financial Assets</b>		-	-	-	-	-	-	-	-	-	-
<b>Financial Liabilities</b>											
(i) Long-term borrowings including current maturities and accrued interest	16.1, 20.1 and 20.4										
(ii) Long term & Short term maturities of lease obligations	16.2 & 20.2			329.77							205.93
(iii) Other Long Term Financial Liabilities	16.3	-		854.14	-			-			3.19
<b>Total Financial Liabilities</b>		-	-	1,183.91	-	-	-	-	-	-	209.12





**Lanco Teesta Hydro Power Limited**  
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(c) Fair value of Financial Assets and liabilities measured at Amortised Cost				(₹ in Lakhs)	
Particulars	Note No.	As at 31st March, 2022 Carrying Amount	Fair Value	As at 31st March, 2021 Carrying Amount	Fair Value
<b>Financial assets</b>					
(i) Loans					
a) Employees	3.2	-	-	-	-
b) Loans	3.2	-	-	-	-
c) Others		-	-	-	-
(ii) Others					
Deposits	3.3	-	-	-	-
-Bank Deposits with more than 12 Months Maturity (Including Interest accrued)	3.3	-	-	-	-
<b>Total Financial Assets</b>		-	-	-	-
<b>Financial Liabilities</b>					
(i) Long-term borrowings including Current maturities and accrued interest	16.1, 20.1 and 20.4	-	-	-	-
(ii) Long term & Short term maturities of lease obligations	16.2 & 20.2	329.77	329.77	205.93	205.93
(iii) Other Long Term Financial Liabilities	16.3	854.14	854.14	3.19	3.19
<b>Total Financial Liabilities</b>		<b>1,183.91</b>	<b>1,183.91</b>	<b>209.12</b>	<b>209.12</b>

**Note:-**

1. The Carrying amounts of current investments, Trade and other receivables, Cash and cash equivalents, Short-term loans and advances, Short term borrowings, Trade payables and other current financial liabilities are considered to be the same as their fair values, due to their short term nature.

2. For financial assets and financial liabilities measured at fair value, the carrying amounts are equal to the fair value.

**(d) Valuation techniques and process used to determine fair values**

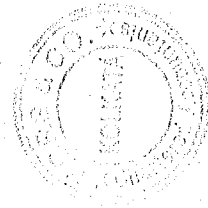
(1) The Company values financial assets or financial liabilities using the best and most relevant data available. Specific valuation techniques used to determine fair value of financial instruments includes:

-Use of Quoted market price or dealer quotes for similar instruments.

- Fair value of remaining financial instruments is determined using discounted cash flow analysis.

(2) The discount rate used to fair value financial instruments classified at Level -3 is based on the Weighted Average Rate of company's outstanding borrowings except subordinate debts and foreign currency borrowings.

(3) Financial liabilities that are subsequently measured at amortised cost are recognised initially at fair value minus transaction costs using the effective interest method where such transaction costs incurred on long term borrowings are material.







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**Notes forming part of the financial statements as on 31st March, 2022**

**(2) Financial Risk Management**

**(A) Financial risk factors**

Risk	Exposure arising from	Measurement	Management
Credit risk	Cash & Cash equivalents, Other Bank Balances, Trade receivables and financial assets measured at amortised cost, Lease Receivable.	Aging analysis, credit rating.	Diversification of bank deposits, letter of credit for selected customers.
Liquidity Risk	Borrowings and other facilities.	Rolling cash flow forecasts & Budgets	Availability of committed credit lines and borrowing facilities.
Market Risk- Interest rate	Long term borrowings at variable rates	Sensitivity Analysis	1. Diversification of fixed rate and floating rates 2. Refinancing 3. Actual Interest is recovered through tariff as per CERC Regulation
Market Risk- security prices	Investment in equity and debt securities	Sensitivity Analysis	Portfolio diversification
Market Risk- foreign exchange	Recognised financial liabilities not denominated in INR.	Sensitivity Analysis	Foreign exchange rate variation is recovered through tariff as per CERC Regulation. Call spread option and coupon only swap

**Risk management framework**

The Company's activities make it susceptible to various risks. The Company has taken adequate measures to address such concerns by developing adequate systems and practices. Company has a well-defined risk management policy to provide overall framework for the risk management in the Company. The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework.

The Company is exposed to the following risks from its use of financial instruments:

i) **Credit risk**  
Credit risk is the risk that a counter party will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The company is exposed to credit risk from its operating activities (primarily trade receivables/leased assets) and from its financing activities including deposits with banks and financial institutions.

ii) **Liquidity risk**

Liquidity risk is the risk that the Company may not be able to meet its present and future cash and collateral obligations without incurring unacceptable losses.

iii) **Market risk**

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market prices comprise three types of risk: currency risk, interest rate risk and other price risks, such as equity price risk and commodity risk. Financial instruments affected by market risk include loans and borrowings, deposits and investments. Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The company operates in a regulated environment. Tariff of the company is fixed by the Central Electricity Regulatory Commission (CERC) through Annual Fixed Charges (AFC) comprising the following five components:

1. Return on Equity (ROE), 2. Depreciation, 3. Interest on Loans, 4. Operation & Maintenance Expenses and 5. Interest on Working Capital Loans. In addition to the above Foreign Currency Exchange variations and Taxes are also recoverable from Beneficiaries in terms of the Tariff Regulations. Hence variation in interest rate, currency exchange rate variations and other price risk variations are recoverable from tariff and do not impact the profitability of the company.

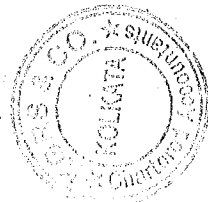
**(B) Credit Risk**

The Company is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and other financial instruments.

**Trade Receivables, unbilled revenue & lease receivables :-**

The Company extends credit to customers in normal course of business. The Company monitors the payment track record of the customers. Outstanding receivables are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivables as low, as its customers are mainly state government authorities and operate in largely independent markets. Unbilled revenue primarily relates to the Company's right to consideration for work completed but not billed at the reporting date and have substantially the same risk characteristics as trade receivables for the same type of contracts.

Lease receivables of the company are with regard to Power Purchase Agreements classified as finance lease as per Ind AS 116- 'Leases' as referred to in Note No. 34. The power purchase agreements are for sale of power to single beneficiary and recoverability of interest income and principal on leased assets i.e. PPE of the power stations are assessed on the same basis as applied for trade receivables.





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**Financial assets at amortised cost :-**

Employee Loans: The Company has given loans to employees at concessional rates as per Company's policy which have been measured at amortised cost at Balance Sheet date. The recovery of the loan is on fixed instalment basis from the monthly salary of the employees. The loans are secured by way of mortgage/hypothecation of the assets for which such loans are given. Management has assessed the past data and does not envisage any probability of default on these loans.

**Financial instruments and cash deposits :-**

The Company considers factors such as track record, size of the bank, market reputation and service standards to select the banks with which balances and deposits are maintained. Generally, the balances are maintained with the banks with which the Company has also availed borrowings. The Company invests surplus cash in short term deposits with scheduled banks. The company has balances and deposits with banks which are well diversified across private and public sector banks with limited exposure with any single bank.

**(i) Exposure to credit risk**

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was as under:

Particulars	As at 31st March, 2022	As at 31st March, 2021
(₹ in Lakhs)		
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Non-current Investments (Other than Subsidiaries and Joint Ventures)	-	-
Loans - Non Current (Including Interest)	-	-
Other Non Current Financial Assets	-	-
Current Investments	-	-
Cash and cash equivalents	784.17	3,424.94
Bank balances other than Cash and Cash Equivalents	8.62	1,008.13
Loans - Current	2.60	13.28
Other Financial Assets (Excluding Lease Receivables)	189.28	82.80
<b>Total (A)</b>	<b>984.68</b>	<b>4,509.16</b>
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade Receivables	-	-
Lease Receivables (Including Interest)	-	-
<b>Total (B)</b>	<b>-</b>	<b>-</b>
<b>TOTAL (A+B)</b>	<b>984.68</b>	<b>4,509.16</b>

**(ii) Provision for expected credit losses :-**

**(a) Financial assets for which loss allowance is measured using 12 month expected credit losses**

The Company assesses outstanding receivables on an ongoing basis considering changes in payment behaviour and provides for expected credit loss on case-to-case basis.

**(b) Financial assets for which loss allowance is measured using life time expected credit losses**

A default in recovery of financial assets occurs when in view of the management there is no significant possibility of recovery of receivables after considering all available options for recovery. As the power stations and beneficiaries of the company are spread over various states of India, geographically there is no concentration of credit risk.

The Company primarily sells electricity to bulk customers comprising mainly of state utilities owned by State Governments. The Company has a robust payment security mechanism in the form of Letters of Credit (LC) backed by the Tri-Party Agreements (TPA) signed among the Govt. of India, RBI and the individual State Governments subsequent to the issuance of the One Time Settlement Scheme of SEBs dues during 2001-02 by the GOI, which was valid till October 2016. Govt of India has approved the extension of these TPAs for another period of 10 years. Most of the States have signed these TPAs and signing is in progress for the balance states. As per the provisions of the TPA, the customers are required to establish LC covering 100% of the average monthly billing of the Company for last 12 months. The TPA also provided that if there is any default in payment of current dues by any State Utility the outstanding dues can be deducted from the Central Plan Assistance of the State and paid to the concerned CPSU. There is also provision of regulation of power by the Company in case of non payment of dues and non-establishment of LC.

CERC Tariff Regulations 2019-24 allow the Company to raise bills on beneficiaries for late-payment surcharge, which adequately compensates the Company for time value of money arising due to delay in payment. Further, the fact that beneficiaries are primarily State Governments/ State Discoms and considering the historical credit loss experience for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiaries or loss due to time value of money due to delay in realization of trade receivables. However, the Company assesses outstanding trade receivables on an ongoing basis considering changes in operating results and payment behaviour and provides for expected credit loss on case-to-case basis. As at the reporting date company does not envisage any default risk on account of non-realisation of trade receivables.





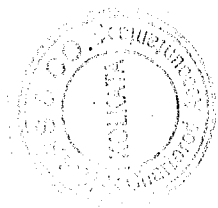
**Lanco Teesta Hydro Power Limited**  
(A Wholly Subsidiary of NHPC Limited)  
CIN : U40109TG2000GO034758

(iii) Reconciliation of impairment loss provisions

The movement in the allowance for impairment in respect of financial assets during the period was as follows:

	Trade Receivables	Claim Recoverable	Loans	(₹ in Lakhs) Total
Balance as at 1.4.2020	-	-	-	-
Changes in Loss Allowances	-	-	-	-
Balance as at 1.4.2021	-	-	-	-
Changes in Loss Allowances	-	-	-	-
Balance as at 31.3.2022	-	-	-	-

Based on historical default rates, the company believes that no impairment allowance is necessary in respect of any other financial assets as the amounts of such allowances are not significant.





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**(C) Liquidity Risk**

Prudent liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due.

i) The Company's objective is to maintain optimum levels of liquidity at all times to meet its cash and collateral requirements. The Company relies on a mix of borrowings and excess operating cash flows to meet its need for funds. The current committed lines of credit and internal accruals are sufficient to meet its short to medium term expansion needs. The Company monitors rolling forecasts of its liquidity requirements to ensure that it has sufficient cash to meet capital expenditure and operational needs while maintaining sufficient headroom on its undrawn committed borrowing facilities at all times so that the borrowing limits or covenants (where applicable) are not breached on any of its borrowing facilities.

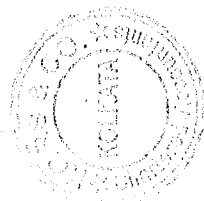
The company had access to the following undrawn borrowing facilities at the end of the reporting period:

Particulars	As at 31st March, 2022	As at 31st March, 2021
At Floating Rate		
Fixed rate		
<b>Total</b>		

**ii) Maturities of Financial Liabilities:**

The amounts disclosed in the table below are the contractual undiscounted cash flows. Balances due within 1 year is equal to their carrying balances as the impact of discounting is not significant.

As at 31st March, 2022		₹ in Lakhs			
Contractual maturities of financial liabilities	Note No.	Outstanding Debt as on 31.3.2022	Within 1 Year	More than 1 Year & Less than 3 Years	More than 3 Year & Less than 5 Years
Borrowings	16.1 and 20.1	-	-	-	-
Lease Liabilities	16.2 & 20.2	329.77	85.36	279.55	91.14
Other financial Liabilities	16.3 & 20.4	11,94,17,936.53	23,93,114.53	0.81	1,169.44
Trade Payables	20.3	1,762.38	1,762.38	-	-
<b>Total Financial Liabilities</b>		<b>11,94,20,028.69</b>	<b>23,94,862.28</b>	<b>280.36</b>	<b>1,260.57</b>
As at 31st March, 2021		₹ in Lakhs			
Contractual maturities of financial liabilities	Note No.	Outstanding Debt as on 31.03.2021	Within 1 Year	More than 1 Year & Less than 3 Years	More than 3 Year & Less than 5 Years
Borrowings	16.1 and 20.1	-	-	-	-
Lease Liabilities	16.2 & 20.2	205.93	40.42	157.71	94.32
Other financial Liabilities	16.3 & 20.4	23,22,170.80	18,63,434.80	0.48	3.50
Trade Payables	20.3	509.43	509.43	-	4.11
<b>Total Financial Liabilities</b>		<b>23,22,886.16</b>	<b>18,63,984.65</b>	<b>158.19</b>	<b>94.32</b>
					<b>7.61</b>





**Lanco Teesta Hydro Power Limited**  
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**(D) Market Risk:**

The sensitivity analysis excludes the impact of movements in market variables on the carrying value of post-employment benefit obligation provisions and on the non-financial assets and liabilities. The sensitivity of the relevant item of the Statement of Profit and Loss is the effect of the assumed changes in the respective market risks. The Company's activities expose it to a variety of financial risks, including the effects of changes in interest rates.

**(i) Interest rate risk and sensitivity**

The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long term debt obligations with floating interest rates. Company's policy is to maintain most of its borrowings at fixed rate. Company's fixed rate borrowings are carried at amortised cost and are not subject to interest rate risk. Further the company refinance these debts as and when favourable terms are available. The company is also compensated for variability in floating rate through recovery by way of tariff adjustments under CERC tariff regulations.

The exposure of the company's borrowing to interest rate changes at the end of the reporting period are as follows:

Particulars	₹ in Lakhs)	
	As at 31st March, 2022	As at 31st March, 2021
	weighted average interest rate	weighted average interest rate
Floating Rate Borrowings (INR)		
Floating Rate Borrowings (FC)		
Fixed Rate Borrowings (INR)		
Fixed Rate Borrowings (FC)		
<b>Total</b>		

**Interest Rate Sensitivity Analysis**

Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of change in interest rates. The majority of the borrowings of the company are at fixed interest rate. In case of floating rate borrowings there is no impact on Statement of Profit and Loss of the company due to increase/decrease in interest rates, as the same is recoverable from beneficiaries through tariff.

**(ii) Price Risk:**

**(a) Exposure**

The company's exposure to price risk arises from investment in equity shares and debt instruments classified in the financial statements as Fair Value Through OCI. Company's investment in equity shares are listed in recognised stock exchange and are publicly traded in the stock exchanges. Company's investment in debt instruments comprise quoted Government Securities and Public Sector Bonds and are publicly traded in the market. The investment has been classified under non-current investment in Balance Sheet.





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**(iii) Foreign Currency Risk**

The company is compensated for variability in foreign currency exchange rate through recovery by way of tariff adjustments under the CERC Tariff Regulations.

**(a) Foreign Currency Exposure:**

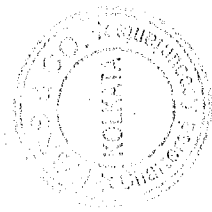
The company's exposure to foreign currency risk at the end of the reporting period expressed in INR are as follows :

Particulars	As at 31st March, 2022	As at 31st March, 2021
<b>Financial Liabilities:</b>		
Foreign Currency Loans		
Other Financial Liabilities		
<b>Net Exposure to foreign currency (liabilities)</b>	0	0

Out of the above, loan from MUJFG bank is hedged by derivative instrument. For balance exposure gain/(loss) on account of exchange variation is recoverable from beneficiaries as per Tariff Regulation 2019-24. Therefore, currency risk in respect of such exposure would not be very significant.

**(b) Sensitivity Analysis**

There is no impact of foreign currency fluctuations on the profit of the company as these are either adjusted to the carrying cost of respective fixed asset/Capital Work-in-Progress or recovered through tariff as per CERC Tariff Regulation 2014-19.





LANCO TEESTA HYDRO POWER LIMITED  
**Lanco Teesta Hydro Power Limited**  
(A Wholly Subsidiary of NHPC Limited)

CIN : U26100TG20000001034758  
Notes forming part of the financial statements as on 31st March, 2022

**(3) Capital Management**

**(a) Capital Risk Management**

The primary objective of the Company's capital management is to maximize the shareholder value. CERC Tariff Regulations prescribe Debt : Equity ratio of 70:30 for the purpose of fixation of tariff of Power Projects. Accordingly the company manages its capital structure to maintain the normative capital structure prescribed by the CERC.

The Company monitors capital using Debt : Equity ratio, which is net debt divided by total capital. The Debt : Equity ratio are as follows:

Statement of Gearing Ratio			(₹ in Lakhs)
		As at 31st March, 2022	As at 31st March, 2021
Particulars		329.77	205.93
(a) Total Debt			
(b) Total Capital		1,48,096.10	1,03,616.29
Gearing Ratio (a/b)		0.00	0.00

Note: For the purpose of the Company's capital management, capital includes issued capital and reserves. Net debt includes interest bearing loans and borrowings.





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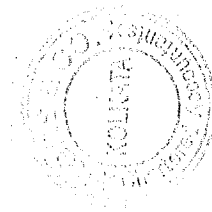
CIN : U40109TG2000GOI034758

Notes forming part of the financial statements as on 31st March, 2022

Note No-33(4) :- Financial Ratios of NHPC Limited

S.No	Particulars	Numerator	Denominator	Current Period	Previous Period	% Variance	Reason for variance
(a)	Current Ratio	Current Assets	Current Liabilities	0.29	3.66	-91.95%	Due to increase in contractor's work done liabilities as on 31.03.2022
(b)	Debt-Equity Ratio	Total Debts	Shareholder's Equity	0	0	-	NA
(c)	Debt Service Coverage Ratio	Earning Available for debt service	Debt Service	-	-	-	NA
(d)	Return on Equity Ratio	Profit After Tax	Average Shareholder's Equity	(0)	-	-	NA
(e)	Inventory turnover Ratio	Revenue From Operations	Average Inventory	NA	NA	-	NA
(f)	Trade Receivable turnover ratio	Revenue From Operations	Average Debtors	-	-	-	NA
(g)	Trade Payables turnover ratio	Purchases	Average Trade Payables	1.86	1.41	32.10%	Due to increase in trade payables on account of increase in construction activities in the project.
(h)	Net Capital turnover ration	Revenue From Operations	Working Capital	-	-	-	NA
(i)	Net Profit ratio	Net Profit	Revenue from operations	-	-	-	NA
(j)	Return on Capital Employed	Earning Before Interest and Taxes	Capital Employed (Total Assets- Current Liabilities)	-	-	-	NA
(k)	Return on Investment	NA	NA	-	-	-	NA

Note 1:- Company is required to give explanation for any change in the ratio by more than 25% as compared to the preceding year.







# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

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Annexures forming part of the financial statements as on 31st March,2022

## Annexure-I to Note No-7 Trade Receivable Ageing

As at 31st March 2022

(₹ in Lakhs)

Particulars	Trade Receivable due and outstanding for following period from due date of payment							Total
	Unbilled	Not Due	Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 Years	
(i) Undisputed Trade receivables-Considered Good	-	-	-	-	-	-	-	-
(ii) Undisputed Trade receivables-which have significant increase in credit risk	-	-	-	-	-	-	-	-
(iii) Undisputed Trade receivables-Credit Impaired	-	-	-	-	-	-	-	-
(iv) Disputed Trade receivables-Considered Good	-	-	-	-	-	-	-	-
(v) Disputed Trade receivables-which have significant increase in credit risk	-	-	-	-	-	-	-	-
(vi) Disputed Trade receivables-Credit Impaired	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-

As at 31st March 2021

(₹ in Lakhs)

Particulars	Trade Receivable due and outstanding for following period from due date of payment							Total
	Unbilled	Not Due	Less than 6 months	6 months-1 year	1-2 years	2-3 years	More than 3 Years	
(i) Undisputed Trade receivables-Considered Good	-	-	-	-	-	-	-	-
(ii) Undisputed Trade receivables-which have significant increase in credit risk	-	-	-	-	-	-	-	-
(iii) Undisputed Trade receivables-Credit Impaired	-	-	-	-	-	-	-	-
(iv) Disputed Trade receivables-Considered Good	-	-	-	-	-	-	-	-
(v) Disputed Trade receivables-which have significant increase in credit risk	-	-	-	-	-	-	-	-
(vi) Disputed Trade receivables-Credit Impaired	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-





# Lanco Teesta Hydro Power Limited

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Annexures forming part of the financial statements as on 31st March, 2022

Annexure-I to Note No-20.3 Trade Payable Ageing

As at 31st March 2022

(₹ in Lakhs)

Particulars	Trade Payable due and outstanding for following period from due date of payment						Total
	Unbilled	Not Due	Less than 1 year	1-2 years	2-3 years	More than 3 Years	
(i) MSME	-	-	-	-	-	-	-
(ii) Others	1,707.18	-	55.20	-	-	-	1,762.38
(iii) Disputed dues-MSME	-	-	-	-	-	-	-
(iv) Disputed dues-Others	-	-	-	-	-	-	-
<b>Total</b>	<b>1,707.18</b>	<b>-</b>	<b>55.20</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,762.38</b>

As at 31st March 2021

(₹ in Lakhs)

Particulars	Trade Payable due and outstanding for following period from due date of payment						Total
	Unbilled	Not Due	Less than 1 year	1-2 years	2-3 years	More than 3 Years	
(i) MSME	4.26	-	-	-	-	-	4.26
(ii) Others	485.86	-	19.31	-	-	-	505.17
(iii) Disputed dues-MSME	-	-	-	-	-	-	-
(iv) Disputed dues-Others	-	-	-	-	-	-	-
<b>Total</b>	<b>490.12</b>	<b>-</b>	<b>19.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>509.43</b>





## Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Annexures forming part of the financial statements as on 31st March, 2022

### Annexure to Note No. 18.1 Movement in Deferred Tax Liability

(₹ in Lakhs)

Particulars	Property, Plant and Equipments, Investment Property and Intangible Assets	Financial Assets at FVTOCI	Other Items	Total
At 1st April 2021	-	-	-	-
Charge/(Credit)				
-to Statement of Profit and Loss	-	-	-	-
-to Other Comprehensive Income		-		-
At 31st March 2022	-	-	-	-

### Movement in Deferred Tax Assets

(₹ in Lakhs)

Particulars	Provision for employee benefit scheme, doubtful debts, inventory and others	Other Items	MAT credit entitlement	Total
At 1st April 2021	-	-	-	-
( Charge)/Credit				
-to Statement of Profit and Loss	-	-	-	-
-to Other Comprehensive Income			-	-
At 31st March 2022	-	-	-	-



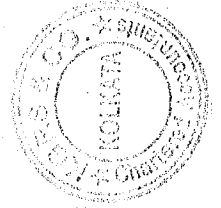


# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Liability for CSR Works Reconciliation	New Heads	Amount Outstanding as on 31.3.2021	Amount Outstanding as on 1.4.2020
Liability towards CSR Works			
Sundry Creditors-Csr-Capital Works	310213	4.31	-
Sundry Creditors-Csr-Other Than Capital Works	310413		
Liability For Surplus Arising From Csr Activities	312503		
Sundry Creditors-Csr-Micro, Small & Medium Enterprises	310437		
Liability For Csr To Be Deposited In Specified Fund	312501		
Liability For Csr Expenditure To Be Incurred On Ongoing Projects	312502		
		4.31	-
Heads in which these amount were lying as on 31.3.2021 and 1.4.2020			
	Old Heads		
Liability towards CSR Works	310431	4.31	-
		4.31	-




**Lanco Teesta Hydro Power Limited**

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Annexure to Note 2.1 &amp; 2.5 as at 31.3.2022

(₹ in Lakhs)

1.1 Addition of Fixed assets on account of Others (New Purchases & CWIP Capitalized)			
Sl. No.	Particular of assets	Head of account	Gross block Adjusted (Rs.)
1	NON-CLOG SUBMERSIBLE PUMP, 35HP, MAKE: MODI, MODEL NO.- G906T	411112	4.17
2	NON-CLOG SUBMERSIBLE PUMP, 35HP, MAKE: MODI, MODEL NO.- G906T	411112	4.17
3	CONTROL PANEL SUITABLE FOR 35 HP SUBMERSIBLE PUMP	411112	0.55
4	CONTROL PANEL SUITABLE FOR 35 HP SUBMERSIBLE PUMP	411112	0.55
5	VISITOR CHAIRS LOCAL LOCAL MADE	411701	0.15
6	VISITOR CHAIRS LOCAL LOCAL MADE	411701	0.15
7	VISITOR CHAIRS LOCAL LOCAL MADE	411701	0.15
8	VISITOR CHAIRS LOCAL LOCAL MADE	411701	0.15
9	VISITOR CHAIRS LOCAL LOCAL MADE	411701	0.15
10	VISITOR CHAIRS LOCAL LOCAL MADE	411701	0.15
11	VISITOR CHAIRS LOCAL LOCAL MADE	411701	0.15
12	VISITOR CHAIRS LOCAL LOCAL MADE	411701	0.15
13	STEEL ALMIRAH- SIZE 78"X36"X19"	411701	0.17
14	STEEL ALMIRAH- SIZE 78"X36"X19"	411701	0.17
15	VALENCIA-V2 3 DOOR WARDROBE VALENCIA	411707	0.62
16	DINING TABLE SET (WITH SIX CHAIRS)	411707	0.36
17	STUDY TABLE	411707	0.11
18	SIDE TABLE 450MMX450MMX450MM WITH GLASS TOP LOCAL MADE	411707	0.06
19	SIDE TABLE 450MMX450MMX450MM WITH GLASS TOP LOCAL MADE	411707	0.06
20	SIDE TABLE 450MMX450MMX450MM WITH GLASS TOP LOCAL MADE	411707	0.06
21	SIDE TABLE 450MMX450MMX450MM WITH GLASS TOP LOCAL MADE	411707	0.06
22	SIDE TABLE 450MMX450MMX450MM WITH GLASS TOP LOCAL MADE	411707	0.06
23	SIDE TABLE 450MMX450MMX450MM WITH GLASS TOP LOCAL MADE	411707	0.06
24	SIDE TABLE 450MMX450MMX450MM WITH GLASS TOP LOCAL MADE	411707	0.06
25	SIDE TABLE 450MMX450MMX450MM WITH GLASS TOP LOCAL MADE	411707	0.06
26	COFFEE TABLE ALICE WALNUT GODREJ	411707	0.17
27	COFFEE TABLE ALICE WALNUT GODREJ	411707	0.17
28	COFFEE TABLE ALICE WALNUT GODREJ	411707	0.17
29	COFFEE TABLE ALICE WALNUT GODREJ	411707	0.17
30	GLAZE CORNER TABLE	411707	0.09
31	GLAZE CORNER TABLE	411707	0.09
32	GLAZE CORNER TABLE	411707	0.09
33	GLAZE CORNER TABLE	411707	0.09
34	VALENCIA DRESSING TABLE VALENCIA	411707	0.21
35	VALENCIA BED 180"200 WITH 1 SIDE TABLE. VALENCIA	411707	0.75
36	WOODEN DOUBLE BED 6' X 6.5'	411707	0.18
37	WOODEN DOUBLE BED 6' X 6.5'	411707	0.18
38	WOODEN DOUBLE BED 6' X 6.5'	411707	0.18
39	SOFA SET 3 SEATER	411707	0.67
40	SINGLE SEATED SOFA	411707	0.22
41	SINGLE SEATED SOFA	411707	0.22
42	SINGLE SEATED SOFA	411707	0.22
43	SINGLE SEATED SOFA	411707	0.22
44	DELL LAPTOP INSPIRON 14 5000 SERIES 5402	411801	0.80
45	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
46	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
47	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
48	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
49	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
50	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74



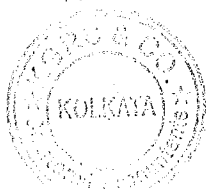


# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

51	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
52	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
53	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
54	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
55	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
56	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
57	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
58	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
59	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
60	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
61	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
62	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
63	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
64	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
65	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
66	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
67	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
68	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
69	DELL DESKTOP INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL DELL OPTIPLEX 5080 MT	411801	0.74
70	APPLE IPAD AIR 10.9" 256 GB WI-FI + CELLULAR (MYH22HN/A)	411801	0.76
71	APPLE IPAD AIR 10.9" 256 GB WI-FI + CELLULAR (MYH22HN/A)	411801	0.76
72	LENEVO INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL LENEVO THINKCENTRE M70T	411801	0.90
73	LENEVO INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL LENEVO THINKCENTRE M70T	411801	0.90
74	LENEVO INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL LENEVO THINKCENTRE M70T	411801	0.90
75	LENEVO INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL LENEVO THINKCENTRE M70T	411801	0.90
76	LENEVO INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL LENEVO THINKCENTRE M70T	411801	0.90
77	LENEVO INTEL CORE I7 10700 16 GB/ 1000 GB HDD/ WINDOWS 10 PROFESSIONAL LENEVO THINKCENTRE M70T	411801	0.90
78	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL- MF 264DW	411803	0.28
79	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL- MF 264DW	411803	0.28
80	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL- MF 264DW	411803	0.28
81	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL- MF 264DW	411803	0.28
82	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL- MF 264DW	411803	0.28





# Lanco Teesta Hydro Power Limited

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83	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL-MF 264DW	411803	0.28
84	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL-MF 264DW	411803	0.28
85	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL-MF 264DW	411803	0.28
86	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL-MF 264DW	411803	0.28
87	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL-MF 264DW	411803	0.28
88	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL-MF 264DW	411803	0.28
89	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL-MF 264DW	411803	0.28
90	CANON MULTIFUNCTION MACHINES MFM, ON SITE OEM WARRANTY 3YEAR MAKE-CANON & MODEL-MF 264DW	411803	0.28
91	PROSTARM 5.0 KVA UPS MAKE-PROSTARM & MODEL-CH5KS	411804	2.18
92	7.5 KVA UPS (BPE) MAKE- BPE & MODEL-PB1108L16	411804	3.07
93	AVISION 17 SCANNERS WITH WINDOWS, MAC OS TECHNOLOGY MAKE-AVISION & MODEL-FL-1006S	411804	0.24
94	AVISION 17 SCANNERS WITH WINDOWS, MAC OS TECHNOLOGY MAKE-AVISION & MODEL-FL-1006S	411804	0.24
95	AVISION 17 SCANNERS WITH WINDOWS, MAC OS TECHNOLOGY MAKE-AVISION & MODEL-FL-1006S	411804	0.24
96	AVISION 17 SCANNERS WITH WINDOWS, MAC OS TECHNOLOGY MAKE-AVISION & MODEL-FL-1006S	411804	0.24
97	AVISION 17 SCANNERS WITH WINDOWS, MAC OS TECHNOLOGY MAKE-AVISION & MODEL-FL-1006S	411804	0.24
98	AVISION 17 SCANNERS WITH WINDOWS, MAC OS TECHNOLOGY MAKE-AVISION & MODEL-FL-1006S	411804	0.24
99	OXYGEN CONCENTRATOR TWO WAY. WITH ACCESSORIES (MASK & FILTER) MAKE: TECHNOCARE MODEL: DUAL	412005	0.87
100	OXYGEN CONCENTRATOR TWO WAY. WITH ACCESSORIES (MASK & FILTER) MAKE: TECHNOCARE MODEL: DUAL	412005	0.87
101	OXYGEN CONCENTRATOR TWO WAY. WITH ACCESSORIES (MASK & FILTER) MAKE: TECHNOCARE MODEL: DUAL	412005	0.87
102	OXYGEN CONCENTRATOR TWO WAY. WITH ACCESSORIES (MASK & FILTER) MAKE: TECHNOCARE MODEL: DUAL	412005	0.87
103	OXYGEN CONCENTRATOR TWO WAY. WITH ACCESSORIES (MASK & FILTER) MAKE: TECHNOCARE MODEL: DUAL	412005	0.87
104	OXYGEN CONCENTRATOR TWO WAY. WITH ACCESSORIES (MASK & FILTER) MAKE: TECHNOCARE MODEL: DUAL	412005	0.87
105	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
106	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
107	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
108	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
109	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
110	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
111	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
112	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
113	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
114	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
115	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18





# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

116	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
117	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
118	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
119	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
120	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
121	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
122	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
123	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
124	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
125	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
126	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
127	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
128	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
129	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
130	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
131	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
132	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
133	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
134	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
135	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
136	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
137	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
138	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
139	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
140	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
141	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
142	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
143	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
144	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
145	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
146	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
147	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
148	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
149	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
150	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
151	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
152	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
153	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
154	OXYGEN CYLINDER (MEDIUM SIZE) WITH TROLLEY AND ACCESSORIES, 10.5 LTRS	412005	0.18
155	FIVE RINGS SPORTS 4 STATIONS MULTIGYM-MAKE: FIVE RINGS SPORTS & MODEL-FRS 5001	412006	0.85
156	LG MICROWAVE OVEN WITH CONVECTION, (MJEN328SF-32L) LG	412007	0.33
157	GAS STOVE 3 BURNER, MAKE-PRESTIGE, MODEL-GTM03L	412007	0.07







# Lanco Teesta Hydro Power Limited

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CIN : U40109TG2000GOI034758

158	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
159	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
160	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
161	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
162	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
163	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
164	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
165	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
166	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
167	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
168	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
169	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
170	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
171	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
172	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
173	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
174	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
175	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
176	MARC ELECTRIC DOMESTIC WATER HEATER 25 LITERS NEO CLASSIC MAKE -MARC & MODEL-NEO CLASSIC	412007	0.06
177	STORAGE WATER HEATER 25 LTRS	412007	0.13
178	STORAGE WATER HEATER 25 LTRS	412007	0.13
179	STORAGE WATER HEATER 25 LTRS	412007	0.13
180	PURE IT ECO MINERAL RO+UV+MF PURE IT	412007	0.22
181	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
182	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
183	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
184	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
185	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
186	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
187	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
188	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32





# Lanco Teesta Hydro Power Limited

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189	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
190	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
191	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
192	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
193	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
194	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
195	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
196	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
197	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
198	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
199	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
200	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
201	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
202	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
203	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
204	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
205	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
206	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
207	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
208	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
209	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
210	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
211	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
212	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
213	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
214	SPLIT AIR CONDITIONER 1.5 TON, 5 STAR INVERTER TYPE, MAKE-PANASONIC. PANASONIC MODEL-CS/CU-ZU18XKY	412008	0.32
215	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
216	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
217	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
218	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
219	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
220	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
221	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
222	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
223	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45





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224	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
225	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
226	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
227	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
228	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
229	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
230	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
231	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
232	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
233	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
234	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
235	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
236	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
237	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
238	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
239	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
240	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
241	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
242	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
243	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
244	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
245	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
246	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
247	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
248	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
249	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
250	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
251	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
252	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
253	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
254	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
255	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
256	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
257	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
258	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
259	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
260	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
261	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
262	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
263	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
264	MICROSOFT OFFICE 2019 PROFESSIONAL PLUS	412201	0.45
265	TELEVISION (LED BACKLIT LCD) MAKE-EWIT & MODEL-EW-43SMTTV093	412501	0.22
266	TELEVISION (LED BACKLIT LCD) MAKE-EWIT & MODEL-EW-43SMTTV093	412501	0.22
267	TELEVISION (LED BACKLIT LCD) MAKE-EWIT & MODEL-EW-43SMTTV093	412501	0.22
268	TELEVISION (LED BACKLIT LCD) MAKE-EWIT & MODEL-EW-43SMTTV093	412501	0.22
269	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
270	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
271	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
272	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
273	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
274	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
275	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
276	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
277	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
278	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
279	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
280	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
281	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
282	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
283	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
284	SMART TELEVISION TV 32 INCH LED BACKLIT LCD-MAKE-FOX-TROT & MODEL-32 FHD-XL	412501	0.16
285	PROJECTOR SCREEN-MAKE-PRIMA & MODEL-10'X8'	412501	0.12





# Lanco Teesta Hydro Power Limited

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CIN : U40109TG2000GOI034758

286	MULTIMEDIA PROJECTOR (MMP) WITH 3840 X 2160 (UHD 4K) RESOLUTION, MAKE-LG & MODEL-LG BU50NST	412501	2.75
287	PROJECTOR SCREEN 6 X 8 MW TRIPOD MAKE-SUVIRA, MODEL-SVRTL120	412501	0.08
288	MOTORISED PROJECTOR SCREEN 6 X 8 MW MAKE-SUVIRA, MODEL-SVRMOES-120	412501	0.17
289	5000 VA INVERTOR 72 V, SINGLE PHASE AC INPUT AND OUTPUT MAKE- LUMINOUS MODEL-CRUZE	412503	0.32
290	REFRIGERATOR DOUBLE DOOR 360 LTR(LG-T402JP23) LG	412505	0.55
291	REFRIGERATOR DOUBLE DOOR 284 LTR(LG-GL-S3025SPZY) LG	412505	0.36
292	WHIRLPOOL REFRIGERATOR 265 LTR DOUBLE DOOR WHIRLPOOL, FR278 NEO ROY PLUS	412505	0.26
293	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
294	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
295	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
296	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
297	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
298	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
299	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
300	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
301	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
302	PLASTIC CHAIR WITH ARMS MAKE CELLO MODEL-IMPACT	412801	0.01
303	PLASTIC CHAIR WITH CUSHION SEAT & BACK	412801	0.03
304	KITCHEN BASE CABINET WIRE BASKET SIZE 600 X 700 X 580 MM	412801	0.01
305	KITCHEN BASE CABINET WIRE BASKET SIZE 600 X 700 X 580 MM	412801	0.01
306	STEEL G.I. BOX/TRUNK SIZE (36"X20"X16") MADE OF 24 GAUGE SHEET WITH LOCKING AND LIFTING ARRANGEMENT	412801	0.01
307	DECORATIVE CEILING FAN 48(1200MM) CROMPTON AVANCER	412801	0.04
308	DECORATIVE CEILING FAN 48(1200MM) CROMPTON AVANCER	412801	0.04
309	DECORATIVE CEILING FAN 48(1200MM) CROMPTON AVANCER	412801	0.04
310	WALL MOUNTED FAN	412801	0.03
311	WALL MOUNTING FAN - CROMPTON 'WIND FLO (HI SPEED)' 400 MM.	412801	0.02
312	WALL MOUNTING FAN - CROMPTON 'WIND FLO (HI SPEED)' 400 MM.	412801	0.02
313	PEDESTAL FAN	412801	0.04
314	PEDESTAL FAN	412801	0.04
315	PEDESTAL FAN	412801	0.03
316	PEDESTAL FAN	412801	0.03
317	150 MM AXIAL FLOW EXHAUST FAN MAKE-CROMPTON, MODEL-AXIAL AIR	412801	0.01
318	EXHAUST FAN 250 MM SWEEP, PLASTIC BODY	412801	0.01
319	EXHAUST FAN 250 MM SWEEP, PLASTIC BODY	412801	0.01
320	EXHAUST FAN 250 MM SWEEP, PLASTIC BODY	412801	0.01
321	EXHAUST FAN 150 MM SWEEP, PLASTIC BODY	412801	0.01
322	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
323	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
324	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
325	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
326	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
327	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
328	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
329	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
330	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
331	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
332	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
333	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
334	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
335	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
336	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
337	TELEWIN (1+1) TELEPHONE SET, BEETEL, B-77	412801	0.02
338	PROFESSIONAL LASER RANGEFINDER, MAKE: BOSCH, MODEL: GLM 30	412801	0.03
339	PROFESSIONAL LASER RANGEFINDER, MAKE: BOSCH, MODEL: GLM 30	412801	0.03





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340	PROFESSIONAL LASER RANGEFINDER; MAKE: BOSCH; MODEL: GLM 30	412801	0.03
341	PROFESSIONAL LASER RANGEFINDER; MAKE: BOSCH; MODEL: GLM 30	412801	0.03
342	BOSCH CORDED BRUSHED ELECTRIC DRILL 450WATT MAKE-BOSCH; MODEL-GSB 500 RE KIT	412801	0.04
343	SINGLE BURNER GAS STOVE	412801	0.03
344	LPG GAS STOVE BAJAJ MAKE MODEL-POPULAR-ECO	412801	0.04
345	ELECTRIC KETTLE STAINLESS STEEL	412801	0.02
346	BAJAJ MIXER GRINDER GX3 500W	412801	0.04
347	PRESTIGE ELECTRIC KETTLE, PKOSS 1.5	412801	0.01
348	PRESTIGE ELECTRIC KETTLE, PKOSS 1.5	412801	0.01
349	TOASTER -BAJAJ (2 SLICES) -STEEL BODY	412801	0.02
350	PHILIPS MIXER GRINDER, HL 1645	412801	0.05
351	INDUCTION COOKTOP, 2000 WATT, MAKE:-BAJAJ MODEL:-TOUCH PRO	412801	0.05
352	HAND BLENDER, BAJAJ MAJESTY- HB06	412801	0.02
353	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
354	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
355	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
356	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
357	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
358	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
359	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
360	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
361	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
362	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
363	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
364	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
365	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
366	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
367	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
368	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
369	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
370	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
371	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
372	HALOGEN HEATER RH X 2 BAJAJ MAKE	412801	0.02
373	SAM MOBILE -M15(PRADIPTA KUMAR DAS-101782L-GM(ELE)	412801	0.04
374	PORTABLE GENERATOR- 2.1 KVA- PETROL RUN POWER GENERATORS MAKE-HIMALAYAN POWER & MODEL-GE 2800 PSI	411002	0.71
375	ALFA VISITOR CHAIR (ALFA) (ALFA OV 301) MAKE-ALFA,MODEL OV301	411701	0.08
376	ALFA VISITOR CHAIR (ALFA) (ALFA OV 301) MAKE-ALFA,MODEL OV301	411701	0.08
377	ALFA VISITOR CHAIR (ALFA) (ALFA OV 301) MAKE-ALFA,MODEL OV301	411701	0.08
378	ALFA VISITOR CHAIR (ALFA) (ALFA OV 301) MAKE-ALFA,MODEL OV301	411701	0.08
379	SOFA SET 5 SEATER(3+2)	411701	0.40
380	EXECUTIVE OFFICE TABLE MAKE -ALFA MODEL-T242	411701	0.62
381	REVOLVING CHMODEL-AIRS MAKE ALFA DR 642	411701	0.29
382	STEEL ALMIRAH BIG	411707	0.34
383	WOODEN ALMIRAH	411707	0.09
384	CENTER TABLE	411707	0.19
385	SIDE TABLE WITH GLASS TOP 16" X 16" X 18"	411707	0.06
386	SIDE TABLE WITH GLASS TOP 16" X 16" X 18"	411707	0.06
387	DINING TABLE SET (WITH SIX CHAIRS)	411707	0.53
388	LOW HEIGHT STORAGE 48X27X18 WOODEN NON BRANDED	411707	0.20
389	LOW HEIGHT STORAGE 48X27X18 WOODEN NON BRANDED	411707	0.20
390	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22
391	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22
392	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22
393	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22
394	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22
395	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22
396	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22
397	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22
398	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22
399	WOODEN BED BOX TYPE (DOUBLE),SIZE-5 FT X 6.5 FT	411707	0.22



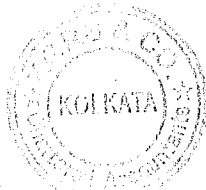


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CIN : U40109TG2000GOI034758

400	WOODEN BED BOX TYPE (DOUBLE), SIZE-5 FT X 6.5 FT	411707	0.22
401	SHOE STAND 1200X380X615 WOODEN	411707	0.11
402	SAMSUNG TABLET PC S7+ (SM-T875N)	411801	0.77
403	INSPIRON 14 5410 LAPTOP	411801	0.80
404	INSPIRON 14 5410 LAPTOP	411801	0.80
405	IP TELEPHONE SET	411903	0.06
406	IP TELEPHONE SET	411903	0.06
407	TREADMILLS (5 HP)-MAKE-AEROFIT MAKE-AEROFIT & MODEL-AF-201	412006	1.20
408	RO MACHINE MAKE-KENT MODEL-11005 KENT SUPER PLUS	412007	0.17
409	MICROWAVE OVEN 1701 MT BAJAJ	412007	0.13
410	WHIRLPOOL TRUE DOMESTIC MICROWAVE OVEN LED WATTS-WHIRLPOOL MAGICOOK PRO 26CE BLACK	412007	0.12
411	WHIRLPOOL TRUE DOMESTIC MICROWAVE OVEN LED WATTS-WHIRLPOOL MAGICOOK PRO 26CE BLACK	412007	0.12
412	WHIRLPOOL TRUE DOMESTIC MICROWAVE OVEN LED WATTS-WHIRLPOOL MAGICOOK PRO 26CE BLACK	412007	0.12
413	DEEP FRYER (ELECTRIC)	412007	0.09
414	GYSER 25 LTR. CAPACITY	412007	0.08
415	LED TV 55 INCH 4K UHD RESOLUTION 3840 X 2160 MAKE-LG MODEL-UN7190PTA	412501	0.63
416	2KVA SINE WAVE INVERTER WITH 2 NOS. 12V, 150AH TUBULAR BATTERY AND TROLLEY-LUMINOUS CRUZE+	412503	0.43
417	FIBER OPTIC FUSION SPLICER MAKE: UNIWAY, MODEL: UW-75H	412503	0.89
418	OPTICAL TIME DOMAIN REFLECTOMETER (OTDR)-UNIWAY 35 DECIBEL MAKE-UNIWAY & MODEL-UW-6000Q	412503	1.89
419	BAJAJ MAJESTY 11 FIN OIL FILLED ROOM HEATER BAJAJ	412503	0.11
420	BAJAJ MAJESTY 11 FIN OIL FILLED ROOM HEATER BAJAJ	412503	0.11
421	LG CONVERTIBLE PLUS FF AUTO CONNECT REFRIGERATOR GL-T432ARSY LG	412505	0.48
422	PLASTIC CUSHIONED CHAIR- MAKE-SUPREME, MODEL ORNATE	412801	0.03
423	PLASTIC CUSHIONED CHAIR- MAKE-SUPREME, MODEL ORNATE	412801	0.03
424	PLASTIC CUSHIONED CHAIR- MAKE-SUPREME, MODEL ORNATE	412801	0.03
425	PLASTIC CUSHIONED CHAIR- MAKE-SUPREME, MODEL ORNATE	412801	0.03
426	PLASTIC CUSHIONED CHAIR- MAKE-SUPREME, MODEL ORNATE	412801	0.03
427	PLASTIC CUSHIONED CHAIR- MAKE-SUPREME, MODEL ORNATE	412801	0.03
428	STEEL RACK 2'X2 1/2"(FOUR SHELF)	412801	0.01
429	LIGHT DUTY CONCRETE HAMMER DRILL MACHINE 16 MM, SINGLE PHASE, 230V, CONTINUOUS CYCLE	412801	0.03
430	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
431	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
432	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
433	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
434	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
435	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
436	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
437	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
438	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
439	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
440	CROMPTON GYSER 3 LTR RAPID JET CROMPTON	412801	0.03
441	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
442	OSSILATING HEAT PILLAR ROOM HEATER CLEARLINE OVH2000	412801	0.05
443	ELECTRIC IRON LAUNDARY PRESS	412801	0.02
444	5.0 KVA UPS (BETTER POWER) MAKE-BETTER POWER & MODEL-HR SERIES 5 KVA	411804	1.55
445	LAPTOP LEN 82H801CSIN SLIM3/5/256GBW/10/NB-P4010	411801	0.82
446	LAPTOP HP 348 G4/i5-7th Gen/8GB RAM/1TB HDD/DVD/14.1/WIN 10PRO WITHCARRY CASE	411801	0.82
	<b>Total</b>		<b>132.53</b>



(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

12. Addition on account of others* (Transfer in from Subsidiary companies)							
Sf. No.	Particular of assets	Head of account	Gross block (Rs.)	Net Block Addition (Rs.)	Name of Subsidiary Company	Advice number	Accumulated Depreciation till Gross Block Addition at
							-
							-
							-
							-
							-
							-
							-
							-
							-
							-
	<b>Total</b>		0				

<b>1.3 Addition on account of inter unit transfers</b>								
Sl. No.	Particular of assets	Head of account	Gross block of Assets (Rs.)	Detail of the Unit / Company from where Assets Received (Transferred In)		Advice number	Accumulated Depreciation till 31.03.201	Gross Block Addition at Deemed
				Name of Unit / Company	Code of Unit / Company e.g. 160 , 101			
								-
								-
								-
								-
								-
								-
								-
								-
								-
Total			0					

Sl. No.	Particular of assets	Head of account	Gross block Addition (Rs.)	Accumulated Depreciation till 31.03.2015	Deduction at Deemed Cost.
1	APPLE IPAD AIR 10.9" 256 GB WI-FI + CELLULAR (MY	411801	1.01	-	1.01
2	APPLE IPAD AIR 10.9" 256 GB WI-FI + CELLULAR (MY	411801	1.01	-	1.01
3	APPLE IPAD AIR 10.9" 256 GB WI-FI + CELLULAR (MY	411801	1.01	-	1.01
	Total		3.04	-	3.04



**(A Wholly Subsidiary of NHPC Limited)**

CIN : U40109TG2000GOI034758

2.2 Deduction on account of others (transfer out to subsidiary companies)								
Sl. No.	Particular of assets	Head of account	Gross block (Rs.)	Net Block Deduction (Rs.)	Name of Subsidiary Company	Advice number	Accumulated Depreciation till 31.03.2015	Gross Block Deduction at Deemed Cost.
								-
								-
								-
								-
								-
								-
								-
								-
	<b>Total</b>		<b>0</b>					

2.3 Deductions on account of Inter-unit Transfer								
Sl. No.	Particular of assets	Head of account	Gross block Deduction (Rs.)	Detail of the Unit / Company to which Assets Sent		Advice number	Accumulated Depreciation till 31.03.201	Gross Block Deduction at Deemed
				Name of Unit / Company	Code of Unit / Company			
								-
								-
								-
								-
								-
								-
								-
								-
<b>Total</b>			0					-

Sl. No.	Particular of assets	Head of account	Gross Block Adjusted (Rs.)	Accumulated Depreciation till 31.03.2015	Gross Block Adjusted at Deemed Cost.	Nature
			(+) for Addition, (-) for			
	Total		0			







# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Annexure to Note 2.3 as at 31.3.2022

## 1.1 Addition of ROU on account of Others (New Purchases & CWIP Capitalized) (₹ in Lakhs)

Sl. No.	Particular of assets	Head of account	Gross block Adjusted (Rs.)
1	Lease Land from Shri Purna Kumar Pradhan	413401	30.83
2	Lease Land from ShriBhim Prasad Dahal	413401	37.32
3	Lease Land from Shri Ram Prasad Khanal	413401	20.43
4	Lease Land from Shri Tulsi Prasad Dhungell	413401	33.58
5	Lease Land from Shri Laxmi Prasad Dhungel	413401	32.41
6	Lease Land from Shri Padam Bahadur Tamangli	413401	23.18
7	Lease Land from Shri Kharu Prasad Sharma	413401	29.60
8	Lease Land from Shri Tulashi Prasad Sharma	413401	10.64
9	Lease Land from Shri Punya Prasad Sharma	413401	10.64
10	Lease Land from Shri Shyam Lal Sharma	413401	10.64
11	Lease Land from Shri Lalit Rai	413401	10.64
	<b>Total</b>		<b>249.90</b>

## 1.2 Addition on account of others (Transfer In from Subsidiary companies)

Sl. No.	Particular of assets	Head of account	Gross block (Rs.)	Net Block Addition (Rs.)	Name of Subsidiary Company	Advice number	Accumulated Depreciation till 31.03.2015	Gross Block Addition at Deemed Cost.
								-
								-
								-
								-
	<b>Total</b>		<b>0</b>					

## 1.3 Addition on account of inter unit transfers

Sl. No.	Particular of assets	Head of account	Gross block (Rs.)	Detail of the Unit / Company from where Assets Received (Transferred In)		Advice number	Accumulated Depreciation till 31.03.2015	Gross Block Addition at Deemed Cost.
				Name of Unit / Company	Code of Unit / Company e.g. 100, 101			
								-
								-
								-
								-
	<b>Total</b>		<b>0</b>					

## 2.1 Deductions on account of Others (Sale/Disposal/Write off) (₹ in Lakhs)

Sl. No.	Particular of assets	Head of account	Gross block Addition (Rs.)	Accumulated Depreciation till 31.03.2015	Gross Block Deduction at Deemed Cost.
1	Lease Land from Rohit Gurung	413401	22.92	-	22.92
2	Lease Land from Punya Prasad Si	413401	34.93	-	34.93
	<b>Total</b>		<b>57.85</b>		





## Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPCL Limited)

CIN : U40109TG2000GOI034758

### 2.2 Deduction on account of others (Transfer out to Subsidiary companies)

Sl. No.	Particular of assets	Head of account	Gross block Deduction (Rs.)	Net Block Deduction (Rs.)	Name of Subsidiary Company	Advice number	Accumulated Depreciation till 31.03.2015	Gross Block Deduction at Deemed Cost.
								-
								-
								-
								-
								-
Total			0					

### 2.3 Deductions on account of Inter-unit Transfer

Sl. No.	Particular of assets	Head of account	Gross block Deduction (Rs.)	Detail of the Unit / Company to which Assets Sent (Transferred Out)		Advice number	Accumulated Depreciation till 31.03.2015	Gross Block Deduction at Deemed Cost.
				Name of Unit / Company	Code of Unit / Company			
								-
								-
								-
								-
								-
Total			0					

### 3. Addition / Deduction of Fixed assets on account of Adjustments (FERV, Reclassification, Capitalization Adjustments, Change in Head of Account)

Sl. No.	Particular of assets	Head of account	Gross block Adjusted (Rs.)	Accumulated Depreciation till 31.03.2015	Gross Block Adjusted at Deemed Cost.	Nature
			(-) for Deduction			
Total			0			





# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

Annexure to Note 2.2 CUMMULATIVE EDC

(₹ in Lakhs)

Particulars	Linkage	31.3.2022	31.03.2021
<b>A. EMPLOYEES BENEFITS EXPENSES</b>			
	437501 & 437589 & 437505 & 437500		
Salaries, wages, allowances		9,077.97	7,016.42
Gratuity and contribution to provident fund (including administration fees)	437502	631.15	329.71
Staff welfare expenses	437503	263.07	164.24
Leave Salary & Pension Contribution	437504	-	-
<b>Sub-total(a)</b>		<b>9,972.19</b>	<b>7,510.36</b>
<b>Less: Capitalized During the year/Period</b>	438103	-	-
<b>Sub-total(A)</b>		<b>9,972.19</b>	<b>7,510.36</b>
<b>B. OTHER EXPENSES</b>			
CONSUMPTION OF STORES AND SPARES AT PROJECTS	437507	-	-
GENERATING INFIRM POWER		-	-
REPAIR AND MAINTENANCE- DAM/WATER REGULATING	437508	-	-
SYSEM AT PROJECTS GENERATING INFIRM POWER		-	-
REPAIR AND MAINTENANCE- GPM/ OTHER POWER PLANT	437509	-	-
SYSTEM AT PROJECTS GENERATING INFIRM POWER		-	-
Repairs-Building	437510	225.77	123.02
Repairs-Machinery	437511	0.03	0.03
Repairs-Others	437512	299.15	274.01
	437514 & 437588	985.60	942.89
Rent		-	-
Rates and taxes	437515	352.69	342.76
Insurance	437516	2,440.21	2,440.21
Security expenses	437517	590.08	417.59
Electricity Charges	437518	74.92	35.40
Travelling and Conveyance	437519	758.56	738.04
Expenses on vehicles	437520	-	-
Telephone, telex and Postage	437521	144.05	100.24
Advertisement and publicity	437522	-	-
Entertainment and hospitality expenses	437523	-	-
Printing and stationery	437524	68.43	52.79
Remuneration to Auditors	437552	5.90	5.90
<b>Design and Consultancy charges:</b>		-	-
- Indigenous	437526	11,555.18	11,499.01
- Foreign	437527	-	-
Expenses on compensatory afforestation/ catchment area treatment/ environmental expenses	437531	3,093.15	1,683.72
Expenditure on land not belonging to corporation	437532	53.24	51.22
Land acquisition and rehabilitation	437533	-	-
EAC - LEASE RENT	437534	155.84	58.25
Loss on assets/ materials written off	437528	7.56	4.96
Losses on sale of assets	437530	-	-
	437525 & 437535	1,241.69	1,187.14
Other general expenses		22,052.06	19,957.18
<b>Sub-total (b)</b>		<b>22,052.06</b>	<b>19,957.18</b>
<b>Less: Capitalized During the year/Period</b>	438102	-	-
<b>Sub-total(B)</b>		<b>22,052.06</b>	<b>19,957.18</b>
<b>C. FINANCE COST</b>			
i) Interest on :			
a) Government of India loan	437540	-	-
b) Bonds	437541	-	-
c) Foreign loan	437542	-	-
d) Term loan	437543 and 44	1,86,183.06	1,86,183.06
e) Cash credit facilities /WCDL	437545	-	-
g) Exchange differences regarded as adjustment to interest cost	437554	-	-
Loss on Hedging Transactions	437555	-	-
ii) Bond issue/ service expenses	437546	-	-
iii) Commitment fee	437547	-	-
iv) Guarantee fee on loan	437548	-	-
v) Other finance charges	437549	474.64	474.64





# Lanco Teesta Hydro Power Limited

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

vi) EAC- INTEREST ON LOANS FROM CENTRAL GOVERNMENT- ADJUSTMENT ON ACCOUNT OF EFFECTIVE INTEREST	437581	-	-
vii) EAC- INTEREST ON SECURITY DEPOSIT/ RETENTION MONEY- ADJUSTMENT ON ACCOUNT OF EFFECTIVE INTEREST	437583	14.83	0.01
viii) EAC- COMMITTED CAPITAL EXPENSES- ADJUSTMENT FOR TIME VALUE	437585	-	-
ix) EAC- INTEREST ON FC LOANS - EFFECTIVE INTEREST ADJUSTMENT	437590	-	-
x) EAC- INTEREST EXPENSES - UNDER LEASE (IND AS)	437587	57.82	26.71
<b>Sub-total (c)</b>		<b>1,86,730.35</b>	<b>1,86,684.41</b>
<b>Less: Capitalized During the year/Period</b>	438105	-	-
<b>Sub-total (C)</b>		<b>1,86,730.35</b>	<b>1,86,684.41</b>
<b>D. EXCHANGE RATE VARIATION (NET)</b>			
i) ERV (Debit balance)	437550	0.01	0.01
<b>Less: ii) ERV (Credit balance)</b>	437551	-	-
<b>Sub-total (d)</b>		<b>0.01</b>	<b>0.01</b>
<b>Less: Capitalized During the year/Period</b>	438108	-	-
<b>Sub-total (D)</b>		<b>0.01</b>	<b>0.01</b>
<b>E. PROVISIONS</b>	437561	-	-
<b>Sub-total(e)</b>		-	-
<b>Less: Capitalized During the year/Period</b>	438106	-	-
<b>Sub-total (E)</b>		-	-
<b>F. DEPRECIATION &amp; AMORTISATION</b>	437560	257.78	214.93
	437586	164.06	62.67
<b>Sub-total (f)</b>		<b>421.84</b>	<b>277.60</b>
<b>Less: Capitalized During the year/Period</b>	438104	-	-
<b>Sub-total (F)</b>		<b>421.84</b>	<b>277.60</b>
<b>G. PRIOR PERIOD EXPENSES (NET)</b>			
Prior period expenses	437565	-	-
<b>Less Prior period income</b>	437579	-	-
<b>Sub-total (g)</b>		-	-
<b>Less: Capitalized During the year/Period</b>	438107	-	-
<b>Sub-total (G)</b>		-	-
<b>H. LESS : RECEIPTS AND RECOVERIES</b>			
i) Income from generation of electricity – precommissioning	437570	-	-
ii) Interest on loans and advances	437571	780.70	7.76
iii) Miscellaneous receipts	437572	1,315.79	1,270.88
iv) Profit on sale of assets	437573	-	-
v) Provision not required written back	437574	-	-
vi) Hire charges/ outturn on plant and machinery	437575	-	-
vii) EAC-FAIR VALUE GAIN - SECURITY DEPOSIT/ RETENTION MONEY	437582	-	-
viii) EAC-MTM Gain on derivatives	437580	-	-
ix) EAC- FAIR VALUE GAIN ON PROVISIONS FOR COMMITTED CAPITAL EXPENDITURE	437584	-	-
<b>Sub-total (h)</b>		<b>2,096.49</b>	<b>1,278.63</b>
<b>Less: Capitalized During the year/Period</b>	438101	-	-
<b>Sub-total (H)</b>		<b>2,096.49</b>	<b>1,278.63</b>
<b>I. C.O./Regional Office Expenses (I)</b>	437599	-	-
<b>Less: Capitalized During the year/Period</b>	438109	-	-
<b>Sub-total (I)</b>		-	-
<b>GRAND TOTAL ( a+b+c+d+e+f+g-h+i)</b>		<b>2,17,079.97</b>	<b>2,13,150.94</b>
<b>Less: Capitalized During the year/Period</b>		-	-
<b>GRAND TOTAL ( A+B+C+D+E+F+G-H+I)</b>		<b>2,17,079.97</b>	<b>2,13,150.94</b>



**LANCO TEESTA HYDRO POWER LIMITED**

(A Wholly Subsidiary of NHPC Limited)

CIN : U40109TG2000GOI034758

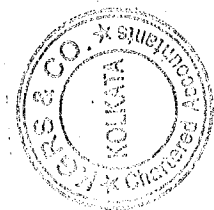
**Annexure for reporting of transaction pertaining to previous period i.e. period prior to FY 2021-22.**

**Entries relating to prior period passed through natural head of accounts relating to Income & Expenditure, Assets & Liabilities during**

Year ended 31.3.2022

[illegible]

Summary of Prior Period Adjustments made during Period ended 31.3.2022			Amount of Prior Period Adjustment	Year from which error pertains
S.No	Nature			
A.	Income		-	-
	Revenue from Operations		-	-
	Other Income		-	-
B.	Total Income (A)		-	-
	Expenses		-	-
	Cost of Sales and Other Expenses		-	-
	Employee Benefits Expense		-	-
	Finance Cost		-	-
	Depreciation & Amortisation Expenses		-	-
	Total expenses (B)		-	-
C	ASSETS		-	-
	1 NON-CURRENT ASSETS		-	-
a)	Property Plant & Equipment		-	-
b)	Capital Work In Progress		-	-
c)	Intangible Assets		-	-
d)	Other Intangible Assets		-	-
e)	Financial Assets		-	-
	i) Investments		-	-
	ii) Trade Receivables		-	-
	iii) Loans		-	-
	iv) Others		-	-
f)	Deferred Tax Assets (net)		-	-
g)	Other Non Current Assets		-	-
	Regulatory Assets		-	-
	Net Current Assets - Regulatory Assets		-	-
2	CURRENT ASSETS		-	-
a)	Inventories		-	-
b)	Financial Assets		-	-
	i) Cash		-	-
	ii) Trade Receivable		-	-
	iii) Cash & Cash Equivalents		-	-
	iv) Bank balances		-	-
v)	Loans		-	-
c)	Current Tax Assets (Net)		-	-
d)	Other Current Assets		-	-
	TOTAL ASSETS (C)		-	-
D	LIABILITIES		-	-
	1 NON-CURRENT LIABILITIES		-	-
a)	Financial liabilities		-	-
	i) Borrowings		-	-
	ii) Trade Payables		-	-
	Total outstanding dues of micro enterprises and small enterprises and other financial liabilities		-	-
b)	Deferred Tax Liabilities (Net)		-	-
c)	Other non-current Liabilities		-	-
3	CURRENT LIABILITIES		-	-
a)	Financial liabilities		-	-
	i) Trade Payables		-	-
	ii) Other financial liabilities		-	-
b)	Provision for Tax Liabilities (Net)		-	-
c)	Other Current Liabilities		-	-
	TOTAL LIABILITIES (D)		-	-





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN: U40109TG2000GOI034758

### Note No. – 34: Other Explanatory Notes to Accounts

#### 1. Disclosures relating to Contingent Liabilities:

Contingent Liabilities to the extent not provided for -

##### a) Claims against the Company not acknowledged as debts in respect of:

###### (i) Capital works

Contractors have lodged claims aggregating to ₹ Nil (Previous year ₹ Nil) against the Company on account of rate and quantity deviation, cost relating to extension of time, idling charges due to stoppage of work/delays in handing over the site etc. These claims are being contested by the company as being not admissible in terms of provisions of the respective contracts or are lying at arbitration tribunal/other forums/under examination with the Company. These include ₹ Nil (Previous year ₹ Nil) towards arbitration awards including updated interest thereon, against the Company, which have been challenged/decided to be challenged in the Court of Law.

Management has assessed the above claims and recognized a provision of ₹ Nil (Previous year ₹ Nil) based on probability of outflow of resources embodying economic benefits and estimated ₹ Nil (Previous year ₹ Nil) as the amount of contingent liability i.e. amounts for which Company may be held contingently liable. In respect of such estimated contingent claims either the outflow of resources embodying economic benefits is not probable or a reliable estimate of the amount required for settling the obligation cannot be made. In respect of the rest of the claims/obligations, possibility of any outflow in settlement is considered as remote.

###### (ii) Land Compensation cases

In respect of land acquired for the projects, some of the erstwhile land owners have filed claims for higher compensation amounting to ₹ Nil (Previous year ₹ Nil) before various authorities/courts. Pending settlement, the Company has assessed and provided an amount of ₹ Nil (Previous year ₹ Nil) based on probability of outflow of resources embodying economic benefits and estimated ₹ Nil (Previous year ₹ Nil) as the amount of contingent liability as outflow of resources is considered as not probable.

###### (iii) Disputed Tax Demands

Disputed Income Tax/Sales Tax/Service Tax/ Water Cess/ Green Energy Cess/other taxes/duties matters pending before various appellate authorities amount to ₹ Nil (Previous year ₹ Nil). Pending settlement, the Company has assessed and provided an amount of ₹ Nil (Previous year ₹ Nil) based on probability of outflow of resources embodying economic benefits and ₹ Nil (Previous year ₹ Nil) are being disclosed as contingent liability as outflow of resources is considered not probable. In respect of the rest of the claims/obligations, possibility of any outflow in settlement is considered as remote.

###### (iv) Others

Claims on account of other miscellaneous matters amount to ₹ Nil (Previous year ₹ Nil). These claims are pending before various forums. Pending settlement, the Company has assessed and provided an amount of ₹ Nil (Previous year ₹ Nil) based on probability of outflow of resources embodying economic benefits and estimated ₹ Nil (Previous year ₹ Nil) as the amount of contingent liability as outflow of resources is considered as not probable. In respect of the rest of the claims/obligations, possibility of any outflow in settlement is considered as remote.





## LANCO TEESTA HYDRO POWER LIMITED

(A Wholly Subsidiary of NHPC Limited)

CIN: U40109TG2000GO1034758

The above is summarized as below:

(₹ in Lakhs)

Sl. No.	Particulars	Claims as on 31.03.2022	up to date Provision against the claims	Contingent liability as on 31.03.2022	Contingent liability as on 31.03.2021	Addition/ (deduction) from contingent liability during the year	Decrease of contingent liability from Opening Balance as on 01.04.2021
(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)=(v)-(vi)	(viii)
1.	Capital Works	Nil	Nil	Nil	Nil	Nil	Nil
2.	Land Compensation cases	Nil	Nil	Nil	Nil	Nil	Nil
3.	Disputed tax matters	Nil	Nil	Nil	Nil	Nil	Nil
4.	Others	Nil	Nil	Nil	Nil	Nil	Nil
	<b>Total</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>

(b) The above do not include contingent liabilities on account of pending cases in respect of service matters and others where the amount cannot be quantified.

(c) It is not practicable to ascertain and disclose the uncertainties relating to outflow in respect of contingent liabilities.

(d) There is possibility of reimbursement to the company of ₹ Nil (Previous year ₹ Nil) towards above Contingent Liabilities.

(e) (i) An amount of ₹ Nil (Previous year ₹ Nil) stands paid towards above Contingent Liabilities in respect of Capital Works, pursuant to Niti Aayog directions issued vide OM No. 14070/14/2016-PPPAU dated 5th September 2016, in cases where Arbitral Tribunals have passed orders in favour of contractors and such awards/orders have been further challenged/being challenged by the Company in a Court of Law. The amount so paid has been shown under Other Non-Current Assets (Also refer Note No. 5).

(ii) An amount of ₹ Nil (Previous year ₹ Nil) stands paid /deposited with courts/paid as per Court Order towards above contingent liabilities to contest the cases and has been shown under Other Non-Current/ Current Assets/adjusted against other liabilities of the claimants. (Also refer Note no. 5 and 13)

(f) The Management does not expect that the above claims/obligations (including under litigation), when ultimately concluded and determined, will have a material and adverse effect on the company's results of operations or financial condition.

(g) Category of agency wise details of contingent liabilities as at 31.03.2022 are as under:





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(₹ in Lakhs)

Sl. No.	Particulars	Claims as on 31.03.2022	up to date Provision against the claims	Contingent liability as on 31.03.2022	Contingent liability as on 31.03.2021	Addition/ (deduction) from contingent liability during the year	Decrease of contingent liability from Opening Balance as on 01.04.2021
(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)=(v)-(vi)	(viii)
1	Central Government departments	Nil	Nil	Nil	Nil	Nil	Nil
2	State Government departments or Local Bodies	Nil	Nil	Nil	Nil	Nil	Nil
3	Central Public Sector Enterprises (CPSEs)	Nil	Nil	Nil	Nil	Nil	Nil
4	Others	Nil	Nil	Nil	Nil	Nil	Nil
	<b>TOTAL</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>

2. **Contingent Assets:** Contingent assets in respect of the Company are **NIL** (Previous Year **NIL**).

3. **Commitments (to the extent not provided for):**

(a) Estimated amount of contracts remaining to be executed on capital account are as under;

(₹ in Lakhs)

Sl. No.	Particulars	As at 31.03.2022	As at 31.03.2021
(i)	(ii)	(iii)	(iv)
1.	Property Plant and Equipment (including Capital Work in Progress)	296044.28	215066.56
2.	Intangible Assets	0	0
	<b>Total</b>	<b>296044.28</b>	<b>215066.56</b>

4. Pending approval of competent authority, provisional payments / provisions made towards executed quantities of works of some of the items beyond the approved quantities and/ or for extra items aggregating to ₹ **Nil** (Previous year ₹ **Nil**) are included in Capital Work-in-Progress/Property, Plant and Equipment.







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### 5. The effect of foreign exchange rate variation (FERV) during the year are as under:

(₹ in Lakhs)

Sl. No.	Particulars	For the period ended 31.03.2022	For the period ended 31.03.2021
(i)	Amount charged to Statement of Profit and Loss as FERV	Nil	Nil
(ii)	Amount charged to Statement of Profit and Loss as Borrowing Cost	Nil	Nil
(iii)	Amount recognised in Regulatory Deferral Account Balances	Nil	Nil

### 6. Operating Segment:

- Electricity generation (including income from embedded Finance/ Operating leases) is the principal business activity of the Company.
- The Company has a single geographical segment as all its Power Stations are located within the Country.

### 7. Disclosures under Ind AS-24 "Related Party Disclosures":

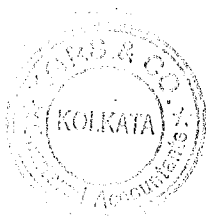
#### (A) List of Related parties:

##### (i) Parent Company:

Name of Company	Principle place of operation
NHPC Limited	India

##### (ii) Key Managerial Personnel:

Sl. No.	Name	Position Held
1	SHRI BISWAJIT BASU	CHAIRMAN
2	SHRI MILIND GANESH GOKHALE	DIRECTOR
3	SHRI ASHOK KUMAR NAURIYAL	DIRECTOR
4	DR. KAMLA FARTYAL	DIRECTOR
5	SHRI SATYENDRA NATH UPADHYAY	DIRECTOR
6	SHRI SHYAMA PRASAD MUKHERJEE	CEO
7	SHRI SHARAD CHANDRA	CFO
8	SHRI TARUN AHUJA	CS





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## (iii) Post-Employment Benefit Plans:

Name of Related Parties	Principal place of operation
NHPC Ltd. Employees Provident Fund	India
NHPC Ltd. Employees Group Gratuity Assurance Fund	India
NHPC Ltd. Retired Employees Health Scheme Trust	India
NHPC Employees Social Security Scheme Trust	India
NHPC Ltd. Employees Defined Contribution Superannuation Scheme Trust	India
NHPC Ltd. Employee Leave Encashment Trust	India

## (iv) Other entities with joint-control or significant influence over the Company:

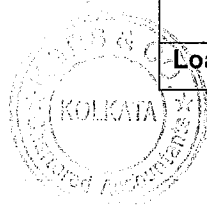
Sl. No.	Name of the Government	Nature of Relationship with NHPC
1	Government of India	Shareholder having control over Holding company
2	NHPC Limited	Holding Company
3	Central/State controlled PSU	Entities controlled by the same Government (Central Government/State Govt.) that has control over Holding Company

## (B) Transactions and Balances with related parties are as follows:

### (i) Transactions and Balances with Parent

(₹ in Lakhs)

Transactions with Parent	For the Period ended 31.03.2022	For the period ended 31.03.2021
(i)	(ii)	(iii)
<b>Services received by the Company from</b>		
▪ NHPC	1220.49	1760.33
<b>Dividend paid by the company to</b>		
▪ NHPC	NIL	NIL
<b>Equity contributions (including share application money) received by the company from:</b>		
▪ NHPC	44500.00	7500.00
<b>Reimbursement of Cost of employee on deputation/Posted by</b>		
▪ NHPC	180.31	128.27
<b>Loans &amp; Advances given by the Company to:</b>		





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▪ NHPC	NIL	NIL
Loans & Advances received by the Company from:		
▪ NHPC	NIL	NIL

(₹ in Lakhs)

Balances with Parent	As at 31.03.2022	As at 31.03.2021
(i)	(ii)	(iii)
Receivable (unsecured) from		
▪ NHPC	187.83	50.87
Payable (unsecured) to		
▪ NHPC	313.21	380.97
Investment in Equity by		
▪ NHPC	NIL	NIL
Loans & Advances Receivable from:		
▪ NHPC	NIL	NIL
Loans & Advances Payable to:		
▪ NHPC	NIL	NIL

## (ii) Transactions and Balances with Key Management Personnel:

(₹ in Lakhs)

Particulars	Transactions for the period ended 31.03.2022 and Balances as at 31.03.2022						
Key management Personnel (KMP)	Compensation to Key Management Personnel				Other transactions & Balances		
	Short Term Employee Benefits	Post-Employment Benefits	Other Long Term Benefits	Termination Benefits	Interest received on outstanding loans	Sitting Fee	Outstanding Loans receivable
1. Whole Time Directors							
	NIL	NIL	NIL	NIL	NIL	NIL	NIL
2. Government/State Nominee Directors							
	NIL	NIL	NIL	NIL	NIL	NIL	NIL
3. Company Secretary/CFO/CEO							





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CEO: Shayama Prasad Mukherjee	58.95	NIL	NIL	NIL	NIL	NIL	NIL
CFO: Sharad Chandra	16.09	NIL	NIL	NIL	NIL	NIL	NIL

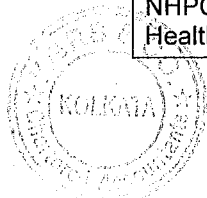
(₹ in Lakhs)

Particulars	Transactions for the period ended 31.03.2022 and Balances as at 31.03.2022						
Key management Personnel (KMP)	Compensation to Key Management Personnel				Other transactions & Balances		
Name & PAN	Short Term Employee Benefits	Post-Employment Benefits	Other Long-Term Benefits	Termination Benefits	Interest received on outstanding loans	Sitting Fee	Outstanding Loans receivable
<b>1. Whole Time Directors</b>							
	NIL	NIL	NIL	NIL	NIL	NIL	NIL
<b>2. Government/State Nominee Directors</b>							
	NIL	NIL	NIL	NIL	NIL	NIL	NIL
<b>3. Company Secretary/CFO</b>							
	NIL	NIL	NIL	NIL	NIL	NIL	NIL

## (iii) Transactions & Balances with Post -Employment Benefit Plans

(₹ in Lakhs)

Post -Employment Benefit Plans (Name & PAN)	Contribution by the company (Net of Refund from Post -Employment Benefit Plans)		Balances with Post -Employment Benefit Plans	
	For the period ended 31.03.2022	For the period ended 31.03.2021	As at 31.03.2022	As at 31.03.2021
NHPC Limited Employees Provident Fund	NIL	NIL	NIL	NIL
NHPC Limited Employees Group Gratuity Assurance Fund	NIL	NIL	NIL	NIL
NHPC Limited Retired Employees Health Scheme Trust	NIL	NIL	NIL	NIL





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NHPC Limited Employees Social Security Scheme Trust	NIL	NIL	NIL	NIL
NHPC Limited Employees Defined Contribution Superannuation Scheme Trust	NIL	NIL	NIL	NIL
NHPC Limited Employee Leave Encashment Trust	NIL	NIL	NIL	NIL

## (iv) Significant Transactions with Government that has control over the Parent Company (i.e. Central Government)

(₹ in Lakhs)

Particulars	For the period ended 31.03.2022	For the period ended 31.03.2021
(i)	(ii)	(iii)
Services Received by the Company	NIL	NIL
Services Provided by the Company	NIL	NIL
Sale of goods ( Electricity) by the Company	NIL	NIL
Dividend Paid during the year	NIL	NIL
Subordinate Debts received by the company	NIL	NIL
Interest on Subordinate debts paid by company (including interest accrued)	NIL	NIL

## (v) Outstanding balances and guarantees with Central Government:

(₹ in Lakhs)

Particulars	As at 31.03.2022	As at 31.03.2021
(i)	(ii)	(iii)
<b>Balances with Central Government (that has control over the Company)</b>		
▪ Loan Payable to Government (Subordinate debts)	NIL	NIL
▪ Payables (unsecured)	NIL	NIL
▪ Receivables (Unsecured)	NIL	NIL





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(vi) Transactions with entities controlled by the Government that has control over the Parent Company (i.e CPSUs)

(₹ in Lakhs)				
Name of Entity/ Govt. Agency along with PAN & CIN	Nature of Transaction	Detail of Transaction	For the period ended 31.03.2022	For the period ended 31.03.2021
POWER GRID CORPORATION OF INDIA LIMITED	Services received by the Company	Contractual Payment	1225.76	555.73
BHARAT HEAVY ELECTRICALS LIMITED	Services received by the Company	Contractual Payment	16.10	NIL
Central Water and Power Research Station	Services received by the Company	Contractual Payment	NIL	NIL
NMDC LIMITED	Services received by the Company	Office Rent	2.22	2.51

(vii) Outstanding balances and guarantees with Entities Controlled by Central Government:

(₹ in Lakhs)

Name of Related Party	Nature of Balance	As at 31.03.2022	As at 31.03.2021
POWER GRID CORPORATION OF INDIA LIMITED	Payable (Unsecured)	NIL	NIL
	Receivable (Unsecured)	1781.50	555.73
BHARAT HEAVY ELECTRICALS LIMITED	Payable (Unsecured)	15.83	NIL
	Receivable (Unsecured)	NIL	NIL
CENTRAL WATER AND POWER RESEARCH STATION	Payable (Unsecured)	NIL	NIL
	Receivable (Unsecured)	50.80	50.80
NMDC LIMITED	Payable (Unsecured)	2.86	0.83
	Receivable (Unsecured)	NIL	NIL





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### (C) Other notes to related party transactions:

#### (i) Terms and conditions of transactions with the related parties:

- (a) Transactions with the state governments and entities controlled by the Government of India are carried out at market terms on arms-length basis (except subordinate debts received from Central Government at concessional rate) through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturers (OEMs) for proprietary items on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.
- (b) Consultancy services received by the Company from parent company are generally on nomination basis at the terms, conditions and principles applicable for consultancy services received from other parties.
- (c) Outstanding balances of parent company as on 31.03.2022 are unsecured and settlement occurs through banking transactions. These balances other than loans are interest free. No impairment of receivables relating to amounts owed by related parties has been recognised. Assessment of impairment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

#### (ii) Contributions to post-employment benefit plans are net of refunds from trusts.

8. **Particulars of Security:** The carrying amount of assets mortgaged/ hypothecated as security for borrowings are as under.

(₹ in Lakhs)

Sl. No	Particulars	As at 31.03.2022	As at 31.03.2021
	<b>First Charge</b>		
1	Property Plant and Equipment	NIL	NIL
2	Capital Work In Progress	NIL	NIL
	<b>Total</b>	<b>NIL</b>	<b>NIL</b>

9. **Disclosures under Ind AS-19 "Employee Benefits":**

Employee benefit obligations in respect of employees of Parent Company posted at Lanco Teesta Hydro Power Limited have been recognised by the parent company on the basis of actuarial valuation. Corresponding expenditure is borne by the company and recognised in the financial statement of company.

10. **Particulars of income and expenditure in foreign currency and consumption of spares are as under: -**

(₹ in Lakhs)

Sl. No	Particulars	For the period ended 31.03.2022	For the period ended 31.03.2021
a)	Expenditure in Foreign Currency		
	i) Interest	NIL	NIL
	ii) Other Misc. Matters	NIL	NIL
b)	Value of spare parts and Components consumed in operating units.		
	i) Imported	NIL	NIL
	ii) Indigenous	NIL	NIL



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### 11. Earnings Per Share:

a) The Earnings Per Share (Basic and Diluted) are as under:

Particulars	For the period ended 31.03.2022	For the period ended 31.03.2021
Earnings per Share before Regulatory Income (₹) – Basic and Diluted	0	0
Earnings per Share after Regulatory Income (₹) – Basic and Diluted	0	0
Par value per share (₹)	10	10

b) Reconciliation of Earning used in calculating Earnings Per Share:

(₹ in Lakhs)

Particulars	For the period ended 31.03.2022	For the period ended 31.03.2021
Net Profit after Tax but before Regulatory Income used as numerator (₹ in..)	-20.19	-20.75
Net Profit after Tax and Regulatory Income used as numerator (₹ in..)	-20.19	-20.75

c) Reconciliation of weighted average number of shares used as denominator:

(₹ in Lakhs)

Particulars	For the period ended 31.03.2022	For the period ended 31.03.2021
Weighted Average number of equity shares used as denominator	11301.36	9255.41

### 12. Disclosure related to Confirmation of Balances is as under: -

- (a) Balances shown under material issued to contractors, claims recoverable including insurance claims, loans (other than employees), advances for Capital expenditure, Trade Receivable, Advances to Contractors, Trade Payable and Deposits/Earnest money from contractors other than as given at below are subject to reconciliation/ confirmation and respective consequential adjustments. Claims recoverable also include claims in respect of projects handed over or decided to be handed over to other agencies in terms of Government of India directives.
- (b) The confirmation in respect of Trade Receivables, Trade Payables, Deposits, loans (other than employees), Advances to Contractors/Suppliers/Service Providers/Others including for capital expenditure and material issued to contractors have been sought for outstanding balances of ₹ 5 Lakhs or above in respect of each party as at 31st December, 2021. Status of confirmation of balances as at December 31, 2021 as well as amount outstanding as on 31.03.2022 is as under:







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(₹ in Lakhs)

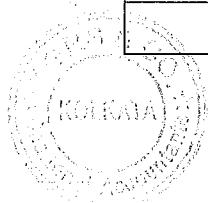
Particulars	Outstanding amount as on 31.12.2021	Amount confirmed	Outstanding amount as on 31.03.2022
Trade receivable (including interest receivable from Beneficiaries)	0	0	0
Deposits, Loans, Advances to contractors/ suppliers/ service providers/ others including for capital expenditure and material issued to contractors	15893.50	15890.30	22189.80
Trade/Other payables	141.67	72.60	4587.29
Security Deposit/Retention Money payable	562.35	543.72	1192.21

## 13. Disclosure related to Corporate Social Responsibility (CSR) (Refer Note 29)

(i) The breakup of CSR expenditure under various heads of expenses incurred is as below: -

(₹ in Lakhs)

Sl. No.	Heads of Expenses constituting CSR expenses	For the period ended 31.03.2022	For the period ended 31.03.2021
1	Health Care and Sanitation	Nil	Nil
2	Education and Skill Development	Nil	2.49
3	Women Empowerment /Senior Citizen	Nil	Nil
4	Environment	Nil	Nil
5	Art and Culture	Nil	Nil
6	Ex-Armed Forces	Nil	Nil
7	Sports	Nil	Nil
8	National Welfare Fund	Nil	Nil
9	Rural Development	5.28	1.85
10	Capacity Building	Nil	Nil
11	Swachh Vidyalaya Abhiyan	Nil	Nil
12	Swachh Bharat Abhiyan	Nil	Nil
13	Contribution to PM CARES Fund	Nil	Nil
14	Disaster Management	Nil	3.99
15	Administrative overhead	Nil	Nil
	<b>Total amount</b>	<b>5.28</b>	<b>8.33</b>





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(ii) Other disclosures: -

(a) Details of expenditure incurred during the year paid in cash and yet to be paid in cash along with the nature of expenditure (capital or revenue nature) is as under: -

(Amount in Lakhs)

	Purpose	For the period ended 31.03.2022			For the period ended 31.03.2021		
		Paid in cash (a)	Yet to be paid in cash (b)	Total (a+b)	Paid in cash (a)	Yet to be paid in cash (b)	Total (a+b)
(i)	Construction/Acquisition of any asset	Nil	5.28	5.28	Nil	4.34	4.34
(ii)	For purpose other than (i) above	Nil	Nil	Nil	3.99	Nil	3.99
	<b>Total</b>	<b>Nil</b>	<b>5.28</b>	<b>5.28</b>	<b>3.99</b>	<b>4.34</b>	<b>8.33</b>

(b) As stated above, a sum of ₹ 5.28 Lakhs out of total expenditure of ₹ 5.28 Lakhs is yet to be paid to concerned parties which are included in the relevant head of accounts pertaining to liabilities.

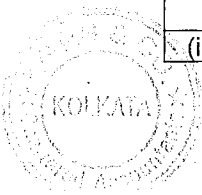
(iii) As per Section 135 read with Section 198 of Companies Act 2013, the amount required to be spent towards CSR works out to ₹ Nil for financial year 2021-22 (based on 2% of average net profit of preceding three financial years).

(iv) The Board of Directors had allocated a total budget of ₹ 7.78 Lakhs towards CSR for financial year 2021-22.

#### 14. Disclosures as required under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 read with notification of Ministry of Corporate Affairs dated 11<sup>th</sup> October, 2018 to the extent information available with management are as under:

(₹ in Lakhs)

Sl. No.	Particulars	As at 31.03.2022	As at 31.03.2021
(i)	The principal amount and the interest due thereon remaining unpaid to any supplier on Balance Sheet date: a) Trade Payables: -Principal -Interest b) Others: -Principal -Interest	0   0	4.26   0
(ii)	The amount of interest paid by the buyer in terms of Section 16 of the Micro, Small and Medium Enterprises Development Act, 2006, along with the amount of the payment made to the supplier beyond the appointed day during the year.	-	-
(iii)	The amount of interest due and payable for the year of	-	-





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Sl. No.	Particulars	As at 31.03.2022	As at 31.03.2021
	delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006;		-
(iv)	The amount of interest accrued and remaining unpaid as on Balance Sheet date.	-	-
(v)	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are actually paid to the small enterprise, for the purpose of disallowance of a deductible expenditure under section 23 of the Micro, Small and Medium Enterprises Development Act, 2006.	-	-

### 15. Disclosures regarding leases as per IND AS -116 "Leases":

#### A) Company as Lessee:

##### (i) Transition to Ind AS 116:

The Company assesses whether a contract is or contains a lease, at the inception of the contract. The Company recognises a right-of-use asset and a corresponding lease liability with respect to all lease arrangements in which it is the lessee, except for short-term leases (defined as leases with a lease term of 12 months or less) and leases of low value assets (such as tablets and personal computers, small items of office furniture and telephones). For these leases, the Company recognises the lease payments as an operating expense on a straight-line basis over the term of the lease unless another systematic basis is more representative of the time pattern in which economic benefits from the leased assets are consumed.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted by using the rate implicit in the lease. If this rate cannot be readily determined, the Company uses its incremental borrowing rate with effect from 1 April 2019, the Company adopted Ind AS 116 "Leases" and applied the standard to all lease contracts existing on 1 April 2019 using the modified retrospective method.

The Company has applied the following practical expedients on initial application of Ind AS 116:

- Applied a single discount rate to a portfolio of leases of similar assets in similar economic environment with a similar end date.
- Applied the exemption not to recognize right-of-use assets and liabilities for leases with less than 12 months of lease term on the date of initial application.
- Excluded the initial direct costs, if any from the measurement of the right-of-use asset at the date of initial application.
- Used hindsight when determining the lease term if the contract contains options to extend or terminate the lease.

The weighted average incremental borrowing rate applied to leases recognised during FY 2021-22 is 6.20%.





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(₹ in Lakhs)

S. No	Description	31.03.2022	31.03.2021
1	Expenditure on short-term leases	66.62	42.46
2	Expenditure on lease of low-value assets	0	0
3	Variable lease payments not included in the measurement of lease liabilities	30.98	15.79

(ii) Commitment for Short Term Leases as on 31.03.2022 is ₹ Nil (Previous Period ₹ Nil).

(iii) Movement in lease liabilities during the year:

(₹ in Lakhs)

Particulars	31.03.2022	31.03.2021
Opening Balance	205.93	145.49
Additions in lease liabilities	202.82	97.61
Finance cost accrued during the year	31.11	21.02
<b>Less: Payment of lease liabilities</b>	<b>110.08</b>	<b>58.19</b>
<b>Closing Balance</b>	<b>329.77</b>	<b>205.93</b>

16. Capital Expenditure (CAPEX) means any expenditure incurred towards acquisition/ addition of any asset which on completion, would form part of Fixed Assets (Property, Plant and Equipment, Capital Work in Progress, Intangible Assets etc.). During the year Capital expenditure incurred by the Company towards CAPEX are as under:

(₹ in Lakhs)

S. No.	Description	For the Year ended	
		31.03.2022	31.03.2021
1	Addition in Property, Plant & Equipment	110.12	122.95
2	Change in Capital Work in Progress (Closing-Opening)	34066.82	3327.13
3	Addition in Right of Use Assets	0	0
4	Addition in Intangible Assets	22.41	0.13
5	Change in Intangible Assets under Development (Closing-Opening)	0	0
6	Change in Capital Advances (Closing-Opening)	17982.11	1835.67
	<b>Total</b>	<b>52181.46</b>	<b>5285.89</b>

17. Ind AS 36- Impairment of Assets requires an entity to assess on each Balance Sheet date whether there is any indication that an asset may be impaired. If any such indication exists, the entity is required to estimate the recoverable amount of the asset. If there is no indication of a potential impairment loss, the Standard does not require an enterprise to make a formal estimate of the recoverable amount.





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Management has determined that the project entrusted to the company are under tendering/award/construction stage and no cash generating unit (CGU) exist as on date and there exist no indication that would indicate for impairment of any of the CGUs during FY 2021-22.

### 18. Nature and details of provisions (refer Note No. 17 and 22)

#### (i) General

Provisions are recognised when the company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the company expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit and loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a Finance Cost.

#### ii) Provision for employee benefits (Other than provisions for defined contribution and defined benefit plans which have been disclosed as per Ind AS-19 at S. No. 10 of Note No. 34):

##### a) Provision for Performance Related Pay/Incentive:

Short-term Provision has been recognised in the accounts towards Performance Related Pay/ incentive to employees on the basis of Management estimates as per company's rules in this regard which are based on the guidelines of the Department of Public Enterprises, Government of India.

##### b) Provision for Wage Revision as per 3<sup>rd</sup> Pay Revision Committee (PRC):

Short term provision for wage revision of the employees of the company was recognised earlier as per notification of the Department of Public Enterprises, Government of India.

#### (ii) Other Provisions:

##### a) Provision for Tariff Adjustment:

Provision for tariff adjustment is made on estimated basis against probable refund to beneficiaries on reassessment of tariff billed, pending approval of Tariff/truing up for the Year 2014-19/2019-24 by Central Electricity Regulatory Commission (CERC).

##### b) Provision for Committed Capital Expenditure:

Provision has been recognised at discounted value in case of non- current amount for Capital Expenditure to be incurred towards environment, compensatory afforestation, local area development, etc. which was a pre-condition for granting approval for construction of the project and expenditure towards which had not been completed till commissioning of the project. Such provisions are adjusted against the incurrence of actual expenditure as per demand raised by the concerned State Government Authorities.





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**c) Provision for restoration expenses of insured assets:**

Provision has been recognised in the accounts based on Management Estimates for restoration of damaged assets insured under Mega and Construction Plant and Machinery Policy. Utilization of the provision is to be made against incurrence of actual expenditure towards restoration of the assets.

**d) Provisions for expenditure in respect of Arbitration Award/Court cases:**

This includes provisions created on the basis of management assessment as to probable outflow in respect of contractors claims against which arbitration award/Court decision have been received and which have been further challenged in a Court of Law. Utilization/outflow of the provision is to be made on the outcome of the case.

**e) Provisions- Others:** This includes provisions towards: -

- (i) Contractor claims, Land compensation cases, disputed tax demands and other cases created on the basis of management assessment towards probable outflow. Utilization/outflow of the provision is to be made on the outcome of the case.
- (ii) Wage revision of Central Government Employees whose services are utilised by the company.
- (iii) Provision for interest to beneficiaries on excess tariff recovered in terms of Tariff Regulations for the Year 2014-19 where the capital cost considered for fixation of tariff by the CERC on the basis of projected capital cost as on Commercial Operation Date or the projected additional capital expenditure exceeds the actual capital cost incurred.
- (iv) Upfront provision for rebate towards interest on House Building Advance provided to employees based on the historical trend of rebate allowed.
- (v) Upfront provision for rebate to customers for sale of power based on the historical trend of rebate allowed.

**19. Following is the disclosure regarding "borrowings from banks or financial institutions on the basis of security of current assets" as per requirement of Schedule-III of the Companies Act, 2013:**

Quarter	Name of the Bank	Particulars of security provided	Amount as per books of accounts	Amount as reported in the quarterly return/ statement	Amount of difference	Reason for material discrepancies
June 2021	Nil	Nil	Nil	Nil	Nil	Nil
Sept, 2021	Nil	Nil	Nil	Nil	Nil	Nil
Dec, 2021	Nil	Nil	Nil	Nil	Nil	Nil
Mar, 2022	Nil	Nil	Nil	Nil	Nil	Nil

**20. Disclosure regarding Relationship with Struck off Companies:** Following is the disclosure regarding balances with companies struck off under section 248 of the





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Companies Act, 2013 or section 560 of the Companies Act, 1956 as per requirement of Schedule-III of the Companies Act, 2013:

Name of the struck off company	Nature of transactions with struck off company	Balance Outstanding as at 31.03.2022	Relationship with the struck off company, if any, to be disclosed	Balance Outstanding as at 31.03.2021	Relationship with the struck off company, if any, to be disclosed
Nil	Investment in securities	Nil	Nil	Nil	Nil
Nil	Receivables	Nil	Nil	Nil	Nil
Nil	Payables	Nil	Nil	Nil	Nil
Nil	Shares held by struck off company	Nil	Nil	Nil	Nil
Nil	Other outstanding balances (to be specified)	Nil	Nil	Nil	Nil

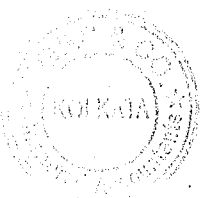
21. Disclosure regarding Registration of charges or satisfaction with Registrar of Companies (ROC): Following is the disclosure as per requirement of Schedule-III of the Companies Act, 2013, where any charges or satisfaction yet to be registered with ROC beyond the statutory period:

Brief description of the charges or satisfaction	Location of the Registrar	Period (in days or months) by which such charge had to be registered	Reason for delay in registration
Nil	Nil	Nil	Nil
Nil	Nil	Nil	Nil

22. Disclosure regarding details of Benami Property held: As per the requirement of Schedule-III, where any proceeding has been initiated or pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder, the company shall disclose certain information about the property.

The Company does not have any pending proceedings under Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.

23. Disclosure regarding Wilful Defaulter: As per the requirement of Schedule-III, where a company is a declared wilful defaulter by any bank or financial Institution or other lender, certain disclosure regarding Date of declaration as wilful defaulter and details of defaults (amount and nature of defaults) has to be disclosed in the financial statements.





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Not applicable. Since the Company has not yet borrowed from bank or financial Institution or another lender.

### 24. Disclosure regarding Utilisation of Borrowed funds and share premium as per requirement of Schedule-III. Nil

### 25. IMPACT OF COVID-19

The Company's Teesta-VI HE Project is still in construction stage. As such, there is no material impact of COVID-19 Pandemic on the financial performance of the Company. Further impact of COVID-19, if any, is dependent upon future developments. The Company will continue to monitor the impact of the pandemic and the same will be taken into consideration on crystallization.

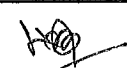
### 26. Previous year's figures have been re-grouped or re-arranged wherever so required to make them comparable with current year figures.

In terms of our report of even date


For KGRS & Co.  
Chartered Accountants  
Firm Registration No. 310014E



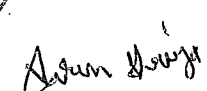
(P. Dasgupta)  
Partner  
Membership No. 303801




(S. N. Upadhyay)  
Director  
DIN: 09260778



(A. K. Nauriyal)  
Director  
DIN: 09451983



(Tarun Ahuja)  
Company Secretary  
M.No. A37926



(Sharad Chandra)  
Chief Financial Officer  
PAN: ADCPC3571D



(S. P. Mukherjee)  
Chief Executive Officer  
PAN: AAAPM0725E

Place : Balutar, Sikkim  
Date: 09<sup>th</sup> May 2022





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Annexure-I

Transactions with entities controlled by the Government that has control over the Company/ Govt. Agency

Name of Related Party	PAN	CIN	Nature of Transaction	Nature of transaction by the Company	(Amount in Rs)	
					For the period ended 31.03.2022	For the period ended 31.03.2021
Power Grid Corporation of India Limited (PGCIL)	AAACP0252G	L40101DL1989GOI038121	Services Received by the Company	Contractual Payment	1225.76	555.73
Bharat Heavy Electricals Limited (BHEL)	AAACB4146P	L74899DL1964GOI004281	Services Received by the Company	Contractual Payment	16.10	NIL
Central Water and Power Research Station	AAAAAT0741L	NA	Services Received by the Company	Contractual Payment	NIL	NIL
NMDC LIMITED	AAACN7325A	U73100TG1958PLC000797	Services Received by the Company	Office Rent	2.22	2.51

Outstanding balances and guarantees with Related Parties

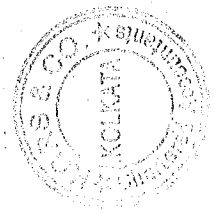
Name of Related Parties	Nature of Relation ship	Nature of Transaction	PAN	CIN	(Amount in Rs)	
					As at 31.03.2022	As at 31.03.2021
Power Grid Corporation of India Limited (PGCIL)	Balances with Entities controlled by the Government that has control over the Company	Receivable -Unsecured	AAACP0252G	L40101DL1989GOI038121	1781.50	555.73
		Payable-Unsecured			NIL	NIL
Bharat Heavy Electricals Limited (BHEL)		Receivable -Unsecured	AAACB4146P	L74899DL1964GOI004281	NIL	NIL
		Payable-Unsecured			15.83	NIL
Central Water and Power Research Station	Government that has control over the Company	Receivable -Unsecured	AAAAAT0741L		50.80	50.80
		Payable-Unsecured			NIL	NIL
NMDC LIMITED		Receivable -Unsecured	AAACN7325A	U73100TG1958PLC000797	NIL	NIL
		Payable-Unsecured			2.86	0.83



(iii) Compensation to Key Management Personnel and Balances

S.No.	Name of KMP with PAN for FY 2021-22	PAN
	Name of KMP	
	Whole Time Directors	
	Independent Directors	
	Government Nominee Directors	
	CEO & CFO & Company Secretary	
1	SHRI SHYAMA PRASAD MUKHERJEE	AAAPM0725E
2	SHRI SHARAD CHANDRA	ADPC3571D
3	SHRI TARUN AHUJA	AQTPA1198E

S.No.	Name of KMP with PAN for FY2020-21	PAN
	Name of KMP	
	Whole Time Directors	
	Independent Directors	
	Government Nominee Directors	
	CEO & CFO & Company Secretary	
1	SHRI SHYAMA PRASAD MUKHERJEE	AAAPM0725E
2	SHRI SHARAD CHANDRA	ADPC3571D
3	SHRI TARUN AHUJA	AQTPA1198E



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## Annexure-I Model for disclosure of fair value under Note 33(1B)

### Model for Calculation of Fair value of Retention Money for Disclosure

(Amount in Lakhs)

Retention Money	31.03.2022
Outstanding non-current Undiscounted Amount	1,170.25
Fair Value- Non Current portion	911.06
Discount Rate for fair value disclosure	6.60%
Statement of cash outFlow and Present value for Disclosure	

Date of refund	Amount Refunded	Fair Value
		6.60%
31-Mar-22	-	911.06
30-Nov-23	0.65	
31-Jan-24	0.16	
28-Feb-26	1,155.56	
31-Mar-26	13.87	
30-Sep-24	-	
31-Mar-25	-	
	1,170.25	911.06

